

P.O. Box 321  
Oklahoma City, OK 73101-0321  
405-554-3000  
www.oge.com



September 1, 2015

TO: All Interested Parties

RE: Notice of 2016 Annual Formula Rate Update Posting and Customer Meeting

In accordance with Section 1.3(a) of the Oklahoma Gas and Electric Company ("OG&E") Formula Rate Implementation Protocols approved by the Federal Energy Regulatory Commission in Docket Nos. ER08-281-000 and ER08-281-001 and incorporated in the OG&E Open Access Transmission Tariff and in the Southwest Power Pool ("SPP") FERC Electric Tariff, Sixth Revised Volume No 1 as Attachment H – Addendum 2-B, OG&E hereby provides notice that the Annual Update of its formula rate has been posted on the SPP OASIS and the OG&E OASIS websites and may be accessed at the following URL addresses:

Please refer to the OG&E folder at the SPP location at

<http://sppoasis.spp.org/documents/SWPP/MemberRelatedPostings/MemberRelatedPostings.asp>

and on the OG&E OASIS at

<http://oasis.oge.com/Formula/FormulaDocs.htm>

Posted on each website is a version of the Annual Update in Portable Document Format ("pdf") containing:

- a) this Letter of Notice;
- b) Attachment 1 – a data populated version of the Formula Rate template which reflects updated 13-month average net plant balances for the 2016 rate year and which calculates the Projected ATRR, the Point-to-Point transmission service rates, and the ATRR associated with each of OG&E's Base Plan and Balanced Portfolio Upgrades for Rate Year 2016. Fully-functioning Excel files of the updated Formula Rate template and the 2014 Baseline ATRR are available on the SPP and OG&E OASIS websites;
- c) Attachment 2 – a side-by-side comparison of the 2016 OGE Projected ATRR to the 2014 OGE Baseline ATRR; and
- d) Attachment 3 – supporting documentation for the updated 2015 projected 13 month average net plant balances, which "End Balance-Dec. 15" becomes the starting point for the 2016 projected 13 month average net plant balances.

Also posted on each website is a working Excel file of the updated Formula Rate template and 2015 projected 13 month average net plant balances.

In accordance with Section 1.3(b) of the OG&E Formula Rate Implementation Protocols, OG&E will host a customer meeting at its Corporate Headquarters at 321 N. Harvey, Oklahoma City, OK on September 23, 2015 from 1:30 PM to 4:00 PM. For those interested in participating, please contact David L. Kays by the means described below.

Questions regarding this communication may be directed to David L. Kays at 405-553-3538 or [kaysdl@oge.com](mailto:kaysdl@oge.com).

# **Attachment 1**

**Rate Formula Template**  
**Utilizing FERC Form 1 for the 12 months ended**  
 (Enter whether "Projected Data" or "Actual Data")

12/31/2014  
 Projected Data

**Oklahoma Gas and Electric Company**

**Index of Worksheets**

1	<u>Worksheet</u>	<u>Description</u>
2	Attachment H - Addendum 2-A	Rate Formula Template Utilizing FERC Form 1 for the 12 months ended 12/31/2014 and "Projected Data"
3	Worksheet A	Account 454, Rent from Electric Property
4		Account 456, Other Electric Revenues
5		Account 456.1, Revenues from Transmission of Electricity of Others, Current Year Less Credits
6		Revenue from Grandfathered Interzonal Transactions and amounts received from SPP for PTP service
7	Worksheet B	Transmission Network Load (MW)
8	Worksheet C	Account 281, Accumulated Deferred Income Taxes - Accelerated Amortization Property
9		Account 282, Accumulated Deferred Income Taxes - Other Property
10		Account 283, Accumulated Deferred Income Taxes - Other
11		Account 190, Accumulated Deferred Income Taxes
12		Account 255, Accumulated Deferred Investment Tax Credits
13	Worksheet D	Account 928, Regulatory Commission Expense Allocations
14		Account 930.1, General Advertising Allocations (safety related only to trans.)
15		Transmission Lease Payments
16		Account 930.2, Miscellaneous General Expenses
17	Worksheet E	Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility
18	Worksheet F	Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase
19		Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 100 basis point ROE increase
20		Calculation of Composite Depreciation Rate
21		Determine the Additional Revenue Requirement and Revenue Credit for facilities receiving incentives
22	Worksheet G	Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities
23	Worksheet H	Transmission Plant Adjustments
24	Worksheet I	Plant Held for Future Use
25	Worksheet J	Development of Composite State Income Tax Rates
26	Worksheet K	13 Month Balances for Plant & Accumulated Depreciation, Material & Supplies and Debt & Equity
27		Account 165, Prepayments Calculation
28		Long Term Debt Cost Calculation
29	Worksheet L	True-Up Adjustment with Interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation
30	Worksheet M	Depreciation Rates
31	Worksheet N	Unfunded Reserves Calculation
32	Worksheet O	Amortizations for Extraordinary O&M and Storm Costs
31	Worksheet P	Construction Work in Progress and Abandon Plant Balances

Rate Formula Template  
 Utilizing FERC Form 1 for the 12 months ended  
 (Enter whether "Projected Data" or "Actual Data")

12/31/2014  
 Projected Data

**OKLAHOMA GAS AND ELECTRIC COMPANY**

For rates effective January 1, 2016

Line No.				Transmission Amount
1	NET SPP OATT RELATED UPGRADES REV. REQ.	(Addendum 2-A, In 17 - In 18 )		\$ 153,605,019
2	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(Addendum 2-A, In 21)		92,972,190
3	DIVISOR			
4	TO's Transmission Network Load (kW)	(Worksheet B, In 14)		5,310,057
5	RATES			
6	Annual Cost (\$/kW/Yr)	(In 2 / In 4)	17.509	
7	P-to-P Rate (\$/kW/Mo)	(In 6 / 12)	1.459	
8	Weekly P-To-P Rate (\$/kW/Wk)	(In 6 / 52; In 6 / 52)	0.337	<u>Peak</u> 0.337
9	Daily P-To-P Rate (\$/kW/Day)	(In 8 / 5; In 8 / 7)	0.067	Capped at weekly rate 0.048
10	Hourly P-To-P Rate (\$/MWh)	(In 9 / 16; In 9 / 24 both x 1,000)	4.209	Capped at weekly & daily rate 2.004

**OKLAHOMA GAS AND ELECTRIC COMPANY**

Line No.			Total	Allocator	Transmission Amount
11	REVENUE REQUIREMENT (w/o incentives)	(In 117)			\$ 273,946,512
12	REVENUE CREDITS	(Note A)			
13					\$ -
14	Other Transmission Revenue	(Worksheet A)	21,844,397	DA     1.00000	\$ 21,844,397
15	Total Revenue Credits		21,844,397		\$ 21,844,397
16	NET REVENUE REQUIREMENT (w/o incentives)	(In 11 less In 15)			\$ 252,102,115
17	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	(Worksheet G & P) (Note X)			\$ 160,891,205
18	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP	(Worksheet L)			\$ 7,286,186
19	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST	(Worksheet L)			\$ (9,047,466)
20	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)	(Note C) & (Worksheet F, In 61)			\$ -
21	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	(In 16 - In 17 - In 18 - In 19 + In 20)			\$ 92,972,190
22	NET PLANT CARRYING CHARGE (w/o incentives)	(Note B)			
23	Annual Rate	( (In 16 / In 46) x 100)			14.19%
24	Monthly Rate	(In 23 / 12)			1.18%
25	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)	(Note B)			
26	Annual Rate	( ( (In 16 - In 92) / In 46) x 100)			11.71%
27	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN	(Note B)			
28	Annual Rate	( ( (In 16 - In 92 - In 115 - In 116) / In 46) x 100)			1.40%

**OKLAHOMA GAS AND ELECTRIC COMPANY**

(1)	(2)	(3)	(4)	(5)
<u>RATE BASE CALCULATION</u>	<u>Data Sources</u> <u>(See "General Notes")</u>	<u>TO Total</u>	<u>Allocator</u>	<u>Total</u> <u>Transmission</u>
Line No.				
29	GROSS PLANT IN SERVICE			
30	Production	(Worksheet K) 3,679,446,087	NA	
31	Transmission	(Worksheet K) 2,395,854,303	TP 0.95231	2,281,607,313
32	Distribution	(Worksheet K) 3,748,988,543	NA	
33	General Plant	(Worksheet K) (Note J) 328,490,565	W/S 0.07946	26,101,879
34	Intangible Plant	(Worksheet K) (Note V) 71,733,092	W/S 0.07946	5,699,916
35	TOTAL GROSS PLANT	(sum Ins 30 to 34) 10,224,512,591		2,313,409,107
36	GROSS PLANT ALLOCATOR	(In 35 - Col. 5 / Col. 3)	<b>GP= 0.226261</b>	
37	ACCUMULATED DEPRECIATION			
38	Production	(Worksheet K) 1,696,210,785	NA	
39	Transmission	(Worksheet K) 530,759,256	TP 0.95231	505,449,850
40	Distribution	(Worksheet K) 1,280,819,708	NA	
41	General Plant	(Worksheet K) (Note J) 135,815,540	W/S 0.07946	10,791,911
42	Intangible Plant	(Worksheet K) (Note V) 40,720,698	W/S 0.07946	3,235,669
43	TOTAL ACCUMULATED DEPRECIATION	(sum Ins 38 to 42) 3,684,325,987		519,477,430
44	NET PLANT IN SERVICE			
45	Production	(In 30 - In 38) 1,983,235,303	NA	
46	Transmission	(In 31 - In 39) 1,865,095,048		1,776,157,462
47	Distribution	(In 32 - In 40) 2,468,168,835	NA	
48	General Plant	(In 33 - In 41) 192,675,025		15,309,968
49	Intangible Plant	(In 34 - In 42) 31,012,394		2,464,247
50	TOTAL NET PLANT IN SERVICE	(sum Ins 45 to 49) 6,540,186,605		1,793,931,677
51	NET PLANT ALLOCATOR	(In 50 - Col. 5 / Col. 3)	<b>NP= 0.274294</b>	
52	ADJUSTMENTS TO RATE BASE	(Note D)		
53	Account No. 281	(Worksheet C) -		-
54	Account No. 282	(Worksheet C) (1,795,496,925)		(396,521,917)
55	Account No. 283	(Worksheet C) (115,198,065)		(2,769,435)
56	Account No. 190	(Worksheet C) 480,655,155		57,301,352
57	Account No. 255	(Worksheet C) (1,412,329)		-
58	Unfunded Reserves	(Worksheet N) (2,571,885)	DA 1.00000	(2,571,885)
59	TOTAL ADJUSTMENTS	(sum Ins 53 to 58) (1,434,024,049)		(344,561,886)
60	UNAMORTIZED ABANDONED PLANT	(Worksheet P) (Note R) 0	DA 1.00000	0
60a	Construction Work in Progress (CWIP)	(Worksheet P) (Note Z) 0	DA 1.00000	0
61	LAND HELD FOR FUTURE USE	(Worksheet I) (Note F) 838,739	TP 0.95231	798,744
62	WORKING CAPITAL	(Note G)		
63	CWC	(1/8 * In 90) 17,175,563		3,304,443
64	Materials & Supplies -- Transmission Related	(Worksheet K) (Note S) 21,162,529	TP 0.95231	20,153,388
65	Prepayments (Account 165)	(Worksheet K) 7,195,824	GP 0.22626	1,628,135
66	TOTAL WORKING CAPITAL	(sum Ins 63 to 65) 45,533,916		25,085,966
67	RATE BASE	(sum Ins 50, 59, 60, 60a, 61, 66) 5,152,535,211		1,475,254,501

**OKLAHOMA GAS AND ELECTRIC COMPANY**

(1)	(2)	(3)	(4)	(5)
<b>EXPENSE, TAXES, RETURN &amp; REVENUE REQUIREMENTS CALCULATION</b>	<b>Data Sources (See "General Notes")</b>	<b>TO Total</b>	<b>Allocator</b>	<b>Total Transmission</b>
Line No.				
	OPERATION & MAINTENANCE EXPENSE			
68	Transmission	321.112.b		
				122,724,864
68a	Less Extraordinary & Storm Cost Amortization	(Worksheet O) (Note Y)		-
69	Less expenses for LSE cost responsibility	(Worksheet E, ln 14)		86,662,806
70	Less Account 561 (Load Dispatching)	321.84-92.b (Note P & U)		17,835,478
71	Less Account 565	321.96.b (Note I)		837,840
72	Plus Acct 565 native load, zonal or pool	(Note I)		-
73	Transmission Subtotal	(ln 68-ln 68a-ln 69-ln 70-ln 71+ln 72)	TP 0.95231	16,559,553
74	Administrative and General	323.197.b (Note J)		
				118,327,028
75	Less: Acct. 924, Property Insurance	323.185.b	NA	
				2,304,927
76	Less: Acct. 928, Reg. Com. Exp.	323.189.b	NA	
				5,820,755
77	Less: Acct. 930.1, Gen. Advert. Exp.	323.191.b	NA	
				-
78	Less: Acct. 930.2, Misc. General Exp.	323.192.b		4,038,648
79	Less: PBOP amount included in Line 74	(Note T)		4,100,000
80	Balance of A & G	(ln 74 - sum ln 75 to ln 79)	W/S 0.07946	8,109,908
81	Plus: Acct. 924	(ln 75)	GP 0.22626	521,515
82	Plus: Acct. 928 - Transmission Direct Assigned	(Note K) (Worksheet D)	DA 1.00000	1,268
83	Plus: Acct. 928 - Transmission Allocated	(Note K) (Worksheet D)	DA 1.00000	-
84	Plus: Acct. 930.1 - Transmission Direct Assigned	(Note K) (Worksheet D)	DA 1.00000	-
85	Plus: Acct. 930.1 - Transmission Allocated	(Note K) (Worksheet D)	DA 1.00000	-
86	Plus: Acct. 930.2 - Adj. Misc. General Expenses	(Worksheet D)	W/S 0.07946	257,997
87	Plus: PBOP Amount	(Note T)	W/S 0.07946	985,305
88	A & G Subtotal	(sum lns 80 to 87)		9,875,993
89	Transmission Lease Payments	(Worksheet D)	DA 1.00000	-
90	TOTAL O & M EXPENSE	(ln 73 + ln 88 + ln 89)		26,435,545
91	DEPRECIATION AND AMORTIZATION EXPENSE			
92	Transmission	336.7.b	TP 0.95231	44,136,397
93	Plus: Extraordinary & Storm Cost O&M Amortization	(Worksheet O) (Note W)	TP 0.95231	-
94	Plus: Recovery of Abandoned Incentive Plant	(Worksheet P) (Note R)	DA 1.00000	0
95	General	336.10.b	W/S 0.07946	1,489,711
96	Intangible	336.1.f	W/S 0.07946	777,497
97	TOTAL DEPRECIATION AND AMORTIZATION	(sum lns 92 to 96)		46,403,605
98	TAXES OTHER THAN INCOME	(Note L)		
99	Labor Related			
100	Payroll	263.i	W/S 0.07946	994,104
101	Plant Related			
102	Property	263.i	GP 0.22626	16,948,810
103	Gross Receipts	263.i		-
104	Other	263.i	GP 0.22626	43,829
105	TOTAL OTHER TAXES	ln 100 + (sum lns 102 to 104)		17,986,744
106	INCOME TAXES	(Note M)		
107	$T=1 - \{(1 - SIT) * (1 - FIT)\} / (1 - SIT * FIT * p) =$			38.96%
108	$CIT=(T/1-T) * (1-(WCLTD/R)) =$			44.54%
109	where WCLTD=(ln 137) and R=(ln 140)			
110	and FIT, SIT & p are as given in Note M.			
111	$1 / (1 - T) =$ (from ln 107)			1.6383
112	Amortized Investment Tax Credit	266.8.f (enter negative)		(931,188)
113	Income Tax Calculation	(ln 108 * ln 116)	NA	56,554,178
114	ITC adjustment	(ln 111 * ln 112)	NP 0.274294	(418,458)
115	TOTAL INCOME TAXES	(sum lns 113 to 114)		56,135,721
116	RETURN (Rate Base * Rate of Return)	(ln 67 * ln 140)	NA	126,984,897
117	REVENUE REQUIREMENT (sum lns 90, 97, 105, 115, 116)			273,946,512

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**SUPPORTING CALCULATIONS**

In No.	(1)	(2)	(3)	(4)	(5)
	<b>TRANSMISSION PLANT INCLUDED IN SPP TARIFF</b>				
118	Total transmission plant	(In 31)			2,395,854,303
119	Less transmission plant excluded from SPP Tariff	(Worksheet H) (Note N)			38,968,195
120	Less Production Related Transmission Facilities	(Worksheet H) (Note O)			75,278,795
121	Transmission plant included in SPP Tariff	(In 118 - In 119 - In 120)			<u>2,281,607,313</u>
122	Percent of transmission plant in SPP Tariff	(In 121 / In 118)		<b>TP=</b>	<b>0.952315</b>
	<b>WAGES &amp; SALARY ALLOCATOR (W/S)</b>				
124	Production	354.20.b	58,946,115	NA	-
125	Transmission	354.21.b	10,117,363	TP	0.95231 9,634,914
126	Distribution	354.23.b	32,083,156	NA	-
127	Other (Excludes A&G)	354.24,25,26.b	20,108,171	NA	-
128	Total	(sum Ins 124 to 127)	121,254,805		<u>9,634,914</u>
129	Transmission related amount	(In 128 - Col. 5 / Col. 3)		<b>W/S=</b>	<b>0.079460</b>
	<b>RETURN (R)</b>				
131	Preferred Dividends	(118.29.c) (positive number)	0		-
	<b>Development of Common Stock:</b>				
133	Long Term Debt	(Worksheet K) (Note Q)		45.90%	2,463,329,203
134	Preferred Stock	(Worksheet K) (Note Q)		0.00%	-
135	Common Stock	(Worksheet K) (Note Q)		54.10%	2,903,982,844
136	Total	(sum Ins 133 to 135)			<u>5,367,312,047</u>
				<b>Cost (Note Q)</b>	<b>Weighted</b>
137	Long Term Debt		\$ 2,463,329,203	0.0567	0.0260
138	Preferred Stock	112.3.c	-	0.0000	0.0000
139	Common Stock		2,903,982,844	0.1110	0.0601
140	Total	(sum Ins 137 to 139)	5,367,312,047	<b>R</b>	<b>0.0861</b>



**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Notes**

General Notes: a) References to data from Form 1 are indicated as: page#.line#.col.#

b) If transmission owner ("TO") functionalizes its costs to transmission on its books, those costs are shown above and on any supporting workpapers rather than using the allocations above.

<u>Note Letter</u>													
A	The revenues credited shall include a) amounts received directly from the SPP for service under this tariff reflecting the TO's integrated transmission facilities and b) amounts from customers taking service under grandfathered agreements. Revenues associated with FERC annual charges, gross receipts taxes, ancillary services or facilities excluded from the definition of transmission facilities under this tariff shall not be included as revenue credits. Revenues from coincident peak loads included in the DIVISOR are also not included as revenue credits unless this revenue is offset by a corresponding expense. See Worksheet A for details.												
B	The annual and monthly net plant carrying charges on page 2 are to be used to compute the revenue requirement for directly assigned transmission facilities, Base Plan Upgrades, Transmission Service Upgrades, Sponsored, Economic Portfolio Upgrades and Generator Interconnection Facilities, etc. whose revenue requirement is calculated in Worksheet G and recovered pursuant to Attachments J and Z, or successor attachments, of the SPP OATT.												
C	This additional revenue requirement is determined using a net plant carrying charge (fixed carrying charge or FCR) approach. Worksheet F shows the calculation of the additional revenue requirements for each project receiving incentive rate treatment, as accepted by FERC. These individual additional revenue requirements shall be summed, for the relevant year, and included here. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected.												
D	Reflects the transmission related portion of balances in Accounts 281, 282, 283, 190 and 255 as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. Balance of Account 255 is reduced by prior flow throughs and completely excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note M. Transmission allocations shall be shown on Worksheet C, including amounts excluded through direct assignment to incentive plant, as shown on separate workpapers.												
E	Reserved for future use.												
F	Identified as being only transmission related or functionally booked to transmission.												
G	Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission on line 90. Prepayments are limited to electric related items.												
H	Reserved for future use												
I	Only include transmission costs paid to others by the TO for which the transmission customer under the tariff receives a benefit (such as the payment of Base Plan Charges allocated to the TO's zone and not otherwise recovered by SPP from customers). Charges related to Base Plan Upgrades under Attachment J, Future Roll-Ins under Attachment Z and replacement of Existing Facilities are to be included. Direct Assignment Facilities, Economic Upgrades, Requested Upgrades and generator related to Network Upgrades (as defined in Attachment J) are to be excluded.												
J	General Plant and Administrative and General expenses will be functionalized based on the indicated allocator on each line.												
K	Includes all Regulatory Commission expense itemized in FERC Form 1 at 351.h. Show in Worksheet D how these expense items are allocated to transmission. FERC Assessment Fees and Annual Charges shall not be allocated to transmission. Account 930.1 shall include only safety-related advertising cost booked to the account.												
L	Includes only FICA, unemployment, highway, property and other assessments charged in the relevant year. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year being projected. Gross receipts tax and taxes related to income are excluded.												
M	The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base, must reduce its income tax expense by the amount of the Amortized Investment Tax Credit (Form 1, 266.8.f) (In 112) multiplied by (1/1-T) . If the applicable tax rates are zero enter 0. <div style="margin-left: 40px;"> <table border="0"> <tr> <td style="padding-right: 20px;">Inputs Required:</td> <td style="padding-right: 20px;">FIT =</td> <td style="background-color: yellow;">35.00%</td> <td></td> </tr> <tr> <td></td> <td>SIT=</td> <td style="background-color: yellow;">6.10%</td> <td>(State Income Tax Rate or Composite SIT - Worksheet J)</td> </tr> <tr> <td></td> <td>p =</td> <td style="background-color: yellow;">0.00%</td> <td>(percent of federal income tax deductible for state purposes)</td> </tr> </table> </div>	Inputs Required:	FIT =	35.00%			SIT=	6.10%	(State Income Tax Rate or Composite SIT - Worksheet J)		p =	0.00%	(percent of federal income tax deductible for state purposes)
Inputs Required:	FIT =	35.00%											
	SIT=	6.10%	(State Income Tax Rate or Composite SIT - Worksheet J)										
	p =	0.00%	(percent of federal income tax deductible for state purposes)										
N	Removes the dollars of plant booked to transmission plant that is excluded from the Tariff because it does not meet the Tariff's definition of Transmission Facilities or is otherwise not eligible to be recovered under this Tariff.												
O	Removes the dollars of plant booked to transmission (e.g. step-up transformers) that are included in the development of OATT ancillary services rates and not already removed in Note N above.												
P	Removes the dollars of expense booked to transmission accounts included in the development of OATT ancillary services rates, including all of Account No. 561.												
Q	Long Term Debt cost rate calculated in Section V of Worksheet K. Preferred Stock cost rate = preferred dividends (In 131) / preferred outstanding (In 138). Common Stock cost rate (ROE) = 11.10%, the rate accepted by FERC in Docket No. ER08-281 It includes an additional 50 basis points for the TO remaining a member of the SPP RTO. This rate shall not change until a new rate is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. The percentage of equity used in determining the weighted cost of equity for OG&E for purposes of the Settlement Formula Rate shall not exceed 56% ("Equity Cap") as accepted by FERC in Docket No. ER09-281 regardless of OG&E's actual percentage of equity. To the extent OG&E's actual percentage of equity exceeds the Equity Cap, such amount in excess of the Equity Cap shall be treated as Long-Term Debt for purposes of the Settlement Formula Rate. The Equity Cap shall not change until a new Equity Cap is accepted by FERC in a subsequent filing under the FPA, including Sections 205 and 206. Include in the interest on Debt from Associated Companies only the interest on Long-Term Debt.												
R	OG&E must make the appropriate filing at FERC before inputting or changing amounts on lines 60 & 94 (abandoned plant).												
S	The Formula Rate will functionalize Material and Supplies for Construction on the basis of a single-year usage ratio in accordance with the most recent FERC Form 1, and will true-up these costs based on the trued-up year's Form 1. M&S for Construction will utilize 13 month average balances as reflected in Worksheet K, Section II and exclude any M&S booked in Account 107.												
T	PBOP base amount, initially set at \$12,400,000, shall not be changed absent a separate filing made with the FERC.												
U	Transmission Service Study and Generation Interconnection Study costs shall be recorded in FERC Accounts 561.6 and 561.7, respectively. Costs of studies performed by SPP on behalf of OG&E, costs of studies performed by OG&E at SPP's request, reimbursement of study costs from SPP for studies performed by OG&E at SPP's request and studies for OG&E's retail load shall be recorded in FERC Accounts 561.6 & 561.7. FERC Accounts 561.6 and 561.7 are excluded from the Formula Rate.												

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Notes - continued**

- V Accumulated Amortization for Intangible Plant shall be reflected as a Rate Base Adjustment under "Accumulated Depreciation".
- W OG&E may only include the amortization of transmission-related extraordinary property losses if; (1) OG&E makes a filing with the Oklahoma Corporation Commission requesting approval for the new amount to be recovered and the amortization period and (2) OG&E makes a single issue FPA Section 205 filing that requests the same recovery treatment from the FERC. OG&E shall be obligated to make such a single issue FPA Section 205 filing whenever it requests amortized extraordinary property loss costs recovery from the Oklahoma Corporation Commission.
- X SPP OATT Related Upgrades include Base Plan Upgrades, Sponsored, Economic Portfolio Upgrades, Transmission Service Upgrades and Generator Interconnection Facilities, etc. whose individual Revenue Requirements are calculated and summarized in Worksheet G. Also, included are the individual Revenue Requirements of facilities receiving Construction Work in Progress and Abandoned Plant incentive, as calculated and summarized in Worksheet P. The sum of the individual Revenue Requirements is credited to zonal network customers on line 17 above.
- Y Exclude annualized amortization accounts booked back into O&M accounts that costs would have been booked had not the Regulatory Asset and amortization period been approved by the Oklahoma Corporation Commission and the FERC. This amount should equal amount reflected on line 93.
- Z OG&E may only recover CWIP on projects that the FERC has specifically authorized the incentive.

**List of Allocators:**

Direct Assigned	DA	1.000000
Gross Plant	GP	0.226261
Net Plant	NP	0.274294
Trans. Plant in SPP	TP	0.952315
Wages & Salaries	W/S	0.079460
No Allocator	NA	

Worksheet A

Line No.

**I. Account 454, Rent from Electric Property - Relevant Year = 2014** (Note 1)  
 ( Revenue related to transmission facilities for pole attachments, rentals, etc. Provide data sources and explanations in Section V, Notes below )

	<u>Data Sources</u>	<u>2014 YE Balance</u>	<u>GP Allocator</u>	<u>Allocated to Transmission</u>
1	Rent from Electric Property	300.19.b	22.6261%	\$262,049
2				
3				
4	<b>Net Account 454 - Credited as transmission pole rentals =</b>			<b>\$262,049</b>

**II. Account 456, Other Electric Revenue - Relevant Year = 2014** (Notes 1 & 2)  
 ( Other electric revenues including miscellaneous transmission revenues. Provide data sources and explanations in Section V, Notes below )

	<u>(A) 2014 YE Balance</u>	<u>(B) Power Production</u>	<u>(C) Distribution</u>	<u>(D) Utility Commercial</u>	<u>(E) Utility A &amp; G</u>	<u>(F) Miscellaneous</u>	<u>(G) Transmission (Load in Divisor)</u>	<u>(H) Other Transmission</u>	
5	300.21.b								
6	Miscellaneous - McClain Adder								
7	Miscellaneous - Scrap Sales		\$238,878						
8	Miscellaneous - OMPA Admin Fee		\$41,769						
9	Miscellaneous					(\$240,104)			
10	Miscellaneous - Honeywell Energy Management								
11	Miscellaneous - Sale of Residual Oil								
12	Reimbursed Payroll Costs		(\$3)	\$5					
13	Remuneration Sales Taxes Collection - OK & AR				\$118,632				
14	Franchise & Privilege Tax Adjustment				\$192				
15	Oil Lease & Royalties				\$138,200				
16	Pace Payments								
17	Transmission Service Revenues - from OG&E LSE						\$70,585,442		
18	Transmission Service Revenues - Unbundled OK & AR						\$28,268		
19	Transmission Service Revenues - Direct Assigned Facilities						\$31,188,708		
20	Salvage Clearing								
21	Point-to-Point Revenues Refundable to Retail Customers		(\$3,449,618)						
22	Discount on Purchased Wind Credits								
23	Renewable Energy Certificate Sales - OK & AR				\$3,540,473				
24	Base Plan Revenues - 2014					\$135,925,491			
25									
26	TOTALS (Sum Ins 6 - 25)	\$238,116,332	(\$3,168,974)	\$0	\$5	\$3,797,497	\$135,685,387	\$101,802,418	\$0
27	<b>Net Account 456 - Credited as Transmission Revenues [(A)-(B)-(C)-(D)-(E)-(F)-(G)-(H)] =</b>								<b>\$0</b>

Worksheet A

<b>III. Account 456.1, Revenues from Transmission of Electricity of Others - Relevant Year =</b>		<b>2014</b>	(Notes 1 & 3)	328-330.Total.n	<b>\$32,409,696</b>
( Provide data sources and any detailed explanations necessary in Section V, Notes below )					
					<b>Transmission</b>
					<b>(Load in Divisor)</b>
<b>Less:</b>					
28	TO's LSE Direct Assignment Revenue Credits				
29	TO's LSE Sponsored (Requested or Economic) Upgrade Revenue Credits				
30	TO's LSE Network Upgrades for Generation Interconnection - Credits				
31	TO's Point-To-Point Revenue for GFA's Associated with Load Included in the Divisor				
32	Network Service Revenue (Schedule 9) Associated With Load Included in the Divisor			\$9,141,836	
33	TO's Revenue Associated with Transmission Plant Excluded From SPP Tariff				
34	Wholesale Distribution charges			\$1,031,214	
35	TO's LSE Revenue from Ancillary Services Provided				
36	Network Service Ancillary Revenues (Schedule 1) Associated With Load Included in the Divisor			\$654,298	
37					
38					
39					
40	<b>Total Revenues Adjusted from Account 456.1 (Revenues retained by OG&amp;E for load included in the divisor ) =</b>		(Sum Ins 28 thru 39)		<b>\$10,827,349</b>
41					
	<b>Net Account 456.1 Included in Template (PTP revenues to be credited) =</b>			[(328-330.Total.n) - In 40]	<b>\$21,582,347</b>

<b>IV. Revenue from Grandfathered Interzonal Transactions - Relevant Year =</b>		<b>2014</b>	(Note 3)		
( Provide data sources and any detailed explanations necessary in Section V, Notes below )					
42	Revenues from Grandfathered Interzonal Transactions	0			
43					
44	Revenues received from SPP for PTP service	0			
45					
46	<b>Sum of Parts I, II &amp; III</b>		(Addendum 2-A, In 14)		<b><u>\$21,844,397</u></b>

- V. Notes** ( Provide data sources for Sections I, II, III and IV along with any detailed explanations necessary.)
- 47 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
  - 48 2. Section II, Other Electric Revenues reflects revenues received from SPP for Directly Assigned Upgrades and Other Transmission Revenues to be credited to customers. of this Attachment H - Addendum 2-A.
  - 49 3. Section III, Net Account 456.1 reflects SPP Point-to-Point revenues to be credited to customers.

Worksheet B

I. Transmission Network Load (MW)

Line No.	Month, Day and Year <sup>1</sup>	Hour Ending <sup>1</sup>	OG&E Peak Load	WFEC Peak Load	OMPA Peak Load	AECI / KAMO Peak Load	Westar Energy	AECC / AVECC	TO's Transmission Peak Load <sup>1</sup>
1	24-Jan-14	800	4,457.945	154.733	278.974	18.602	0.513	225.264	5,136.031
2	5-Feb-14	2000	4,623.505	153.180	298.414	17.055	0.455	209.708	5,302.317
3	2-Mar-14	2000	4,488.403	146.312	289.532	16.801	0.000	176.832	5,117.880
4	23-Apr-14	1700	3,571.755	88.837	251.159	7.307	0.251	123.316	4,042.625
5	22-May-14	1700	4,498.006	113.279	368.646	9.846	0.222	157.913	5,147.912
6	4-Jun-14	1700	5,010.099	129.545	429.951	11.724	0.247	178.920	5,760.486
7	7-Jul-14	1700	5,306.357	136.839	482.152	13.041	0.243	180.878	6,119.510
8	25-Aug-14	1700	5,572.552	140.540	506.790	13.507	0.241	196.277	6,429.907
9	3-Sep-14	1700	5,225.866	128.465	450.436	11.709	0.240	168.756	5,985.472
10	1-Oct-14	1700	4,753.423	130.090	386.669	9.239	0.234	146.614	5,426.269
11	18-Nov-14	800	4,023.659	134.504	246.045	14.044	0.399	182.428	4,601.079
12	30-Dec-14	1900	4,087.532	136.087	273.856	11.641	0.413	141.661	4,651.190
13	Total		55,619.102	1,592.411	4,262.624	154.516	3.458	2,088.567	63,720.678
14	12-CP		4,634.925	132.701	355.219	12.876	0.288	174.047	5,310.057

II. Notes

1 These are the dates, hour ending and loads at the time of the TO's transmission peak, as reported in FERC Form 1, page 400. Peak Load for Point-to-Point services sold under the SPP Tariff are not reflected in the totals above. Revenues from Point-to-Point services are shared according to Attachment L of the SPP OATT and revenues received provide revenue credits to network customers.

2 "GFA PTP Scheduled Load" is the firm load in kW scheduled by Grandfathered Agreements' (GFA) customers taking firm point-to-point (PTP) service at the time of TO's monthly transmission peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending								GFA PTP Scheduled Load
15	24-Jan-14	800							0	
16	5-Feb-14	2000							0	
17	2-Mar-14	2000							0	
18	23-Apr-14	1700							0	
19	22-May-14	1700							0	
20	4-Jun-14	1700							0	
21	7-Jul-14	1700							0	
22	25-Aug-14	1700							0	
23	3-Sep-14	1700							0	
24	1-Oct-14	1700							0	
25	18-Nov-14	800							0	
26	30-Dec-14	1900							0	

3 "GFA PTP Contract Demand" is the contract demand in kW for GFA customers taking firm PTP service at the time of TO's monthly peak load. Details are as follows:

Ln No.	Month, Day and Year	Hour ending								GFA PTP Contract Demand
27	24-Jan-14	800							0	
28	5-Feb-14	2000							0	
29	2-Mar-14	2000							0	
30	23-Apr-14	1700							0	
31	22-May-14	1700							0	
32	4-Jun-14	1700							0	
33	7-Jul-14	1700							0	
34	25-Aug-14	1700							0	
35	3-Sep-14	1700							0	
36	1-Oct-14	1700							0	
37	18-Nov-14	800							0	
38	30-Dec-14	1900							0	



Worksheet C

I. Account 281 - ADIT - Accelerated Amortization Property

Relevant Year = 2014 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
1									
2	Net Total Property and Accumulated Depreciation	-	-	-	-	-	-	-	Accumulated deferred income taxes-Accelerated amortization property.
3	Other	-	-	-	-	-	-	-	
4		-	-	-	-	-	-	-	
5		-	-	-	-	-	-	-	
6		-	-	-	-	-	-	-	
7		-	-	-	-	-	-	-	
8		-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	
10		-	-	-	-	-	-	-	
11		-	-	-	-	-	-	-	
12		-	-	-	-	-	-	-	
13		-	-	-	-	-	-	-	
14		-	-	-	-	-	-	-	
15		-	-	-	-	-	-	-	
16		-	-	-	-	-	-	-	
17		-	-	-	-	-	-	-	
18		-	-	-	-	-	-	-	
19		-	-	-	-	-	-	-	
20		-	-	-	-	-	-	-	
21		-	-	-	-	-	-	-	
22		-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	
24	Subtotal - Form 1, p273	-	-	-	-	-	-	-	
25	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	-	
26	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
27	Total (In 24 - In 25 - In 26)	-	-	-	-	-	-	-	
28	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	22.6261%	7.9460%		
29	Total (In 27 * In 28)		0	0	0	0	0	0	

II. Account 282 - ADIT - Other Property

Relevant Year = 2014 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
30									
31	Net Total Property and Accumulated Depreciation	(1,745,075,940)	-	-	-	(1,745,075,940)	-	(1,745,075,940)	Accumulated deferred income taxes-Other property.
32	Income Taxes Recoverable/Refundable, net - RETAIL	(18,745,998)	(18,745,998)	-	-	-	-	-	- Deferred tax per SFAS 109 related to property and Retail S. Georgia.
33	Income Taxes Recoverable/Refundable, net - Equity AFUDC RETAIL	(34,525,944)	(34,525,944)	-	-	-	-	-	- ADIT - Equity AFUDC Gross-up - Retail
34	Income Taxes Recoverable/Refundable, net - Equity AFUDC Transmission	(3,003,903)	-	-	(3,003,903)	-	-	(3,003,903)	ADIT - Equity AFUDC Gross-up - Wholesale Transmission
35	Other	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	
37		-	-	-	-	-	-	-	
38		-	-	-	-	-	-	-	
39		-	-	-	-	-	-	-	
40		-	-	-	-	-	-	-	
41		-	-	-	-	-	-	-	
42		-	-	-	-	-	-	-	
43		-	-	-	-	-	-	-	
44		-	-	-	-	-	-	-	
45		-	-	-	-	-	-	-	
46		-	-	-	-	-	-	-	
47		-	-	-	-	-	-	-	
48		-	-	-	-	-	-	-	
49		-	-	-	-	-	-	-	
50		-	-	-	-	-	-	-	
51	Subtotal - Form 1, p275	(1,801,351,785)	(53,271,942)	-	(3,003,903)	(1,745,075,940)	-	-	
52	Less FASB 109 Above if not separately removed	(5,854,860)	-	-	-	(5,854,860)	-	-	
53	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	-	
54	Total (In 51 - In 52 - In 53)	(1,795,496,925)	(53,271,942)	-	(3,003,903)	(1,739,221,080)	-	-	
55	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	22.6261%	7.9460%		
56	Total (In 54 * In 55)		0	0	(3,003,903)	(393,518,014)	0	(396,521,917)	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

**Worksheet C**

**III. Account 283 - ADIT - Other**  
(A)

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) Relevant Year = 100% Non-Transmission Related	(D) 2014 100% Related to facilities excluded in Worksheet H	(E) (Note 2) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)	(I) Description / Justification
57	<b>Accumulated Deferred Income Tax:</b>								
58	Prepaid Expenses	(1,863,100)	-	-	-	(931,550)	(931,550)	(1,863,100)	Book accrual vs. actual payments for tax.
59	Pension Plans	(81,217,653)	(81,217,653)	-	-	-	-	-	ADIT related to Pre-paid Pension Expense.
60	Bond Redemption - Unamortized Call Premium Costs	(4,447,256)	-	-	-	(4,447,256)	-	(4,447,256)	Expenses amortized for books; deducted for tax prior years when incurred/paid.
61	Deferred Excess 2007 Storm Expenses - OK - Reg Asset	(7,576,875)	-	-	-	(7,576,875)	-	(7,576,875)	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
62	"Big 7 Transmission Projects" AFUDC - Reg Asset - Retail	(818,178)	(818,178)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
63	Deferred Post-Retirement Medical Exp - Reg Liability	(4,479,477)	(4,479,477)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Liability for book.
64	Deferred Red Rock Plant Costs - OK - Reg Asset	(2,386,183)	(2,386,183)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
65	Deferred Excess 2007 Storm Expenses - AR - Reg Asset	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
66	Deferred Excess Pension Expenses - OK - Reg Asset	6,509,391	6,509,391	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
67	Deferred Excess Pension Expenses - AR - Reg Asset	588,767	588,767	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
68	Deferred Other - Rate Case Consult/Expert Witness - Reg Asset	(366,625)	(366,625)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
69	Deferred Rate Case Expenses-Reg Asset - OK	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
70	Deferred Smart Grid Expenses-Reg Asset - OK	-	-	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
71	Deferred Smart Grid Expenses-Reg Asset - AR	(333,520)	(333,520)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
72	Deferred Smart Grid Retired Meter Loss - Reg Asset - OK	(13,305,862)	(13,305,862)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
73	Deferred Smart Grid Retired Meter Loss - Reg Asset - AR	(839,378)	(839,378)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
74	Deferred Smart Grid Web Portal Expenses - Reg Asset	(2,374,809)	(2,374,809)	-	-	-	-	-	Costs deducted for tax purposes, recorded as Regulatory Assets for book.
75	Other - Accrued Bonus	2,969,438	-	-	-	-	2,969,438	2,969,438	Book accrual vs. actual payments for tax.
76	Other - Uncertain OK Tax Credits, etc.	(5,256,747)	(5,256,747)	-	-	-	-	-	ADIT related to Uncertain Oklahoma Tax Credits - ITC
77		-	-	-	-	-	-	-	
78		-	-	-	-	-	-	-	
79		-	-	-	-	-	-	-	
80		-	-	-	-	-	-	-	
81		-	-	-	-	-	-	-	
82		-	-	-	-	-	-	-	
83		-	-	-	-	-	-	-	
84		-	-	-	-	-	-	-	
85		-	-	-	-	-	-	-	
86		-	-	-	-	-	-	-	
87		-	-	-	-	-	-	-	
88		-	-	-	-	-	-	-	
89		-	-	-	-	-	-	-	
90		-	-	-	-	-	-	-	
91		-	-	-	-	-	-	-	
92		-	-	-	-	-	-	-	
93		-	-	-	-	-	-	-	
94		-	-	-	-	-	-	-	
95		-	-	-	-	-	-	-	
96		-	-	-	-	-	-	-	
97		-	-	-	-	-	-	-	
98		-	-	-	-	-	-	-	
99		-	-	-	-	-	-	-	
100		-	-	-	-	-	-	-	
101		-	-	-	-	-	-	-	
102		-	-	-	-	-	-	-	
103		-	-	-	-	-	-	-	
104		-	-	-	-	-	-	-	
105		-	-	-	-	-	-	-	
106		-	-	-	-	-	-	-	
107		-	-	-	-	-	-	-	
108		-	-	-	-	-	-	-	
109	<b>Subtotal - Form 1, p277.9.k</b>	(115,198,065)	(104,280,273)	-	-	(12,955,680)	2,037,888		
110	<b>Less FASB 109 Above if not separately removed</b>	-	-	-	-	-	-		
111	<b>Less FASB 106 Above if not separately removed</b>	-	-	-	-	-	-		
112	<b>Total (In 109 - In 110 - In 111)</b>	(115,198,065)	(104,280,273)	-	-	(12,955,680)	2,037,888		
113	<b>Transmission Allocator [ GP or W/S ]</b>		0.0000%	0.0000%	100.0000%	22.6261%	7.9460%		
114	<b>Total (In 112 * In 113)</b>		0	0	0	(2,931,366)	161,931	(2,769,435)	



OKLAHOMA GAS AND ELECTRIC COMPANY

Worksheet C

IV. Account 190 - ADIT

		Relevant Year = 2014				(Note 2)			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	
Identification	Relevant Year Average of BOY and EOY Balance	100% Non-Transmission Related	100% Related to facilities excluded in Worksheet H	100% Transmission Related	Plant Related	Labor Related	Total Included in Ratebase (E)+(F)+(G)	Description / Justification	
Line No.									
115	Accrued Vacation	2,713,334	-	-	-	2,713,334	2,713,334	Book accrual vs. actual payments for tax.	
116	Derivative Instruments	-	-	-	-	-	-	- Tax deduction for Mark-to-Market discount permitted by Section 465.	
117	Bad Debts	666,301	666,301	-	-	-	-	- Book accrual vs. actual payments for tax.	
118	Accrued Interest	-	-	-	-	-	-	- Book accrual vs. actual payments for tax.	
119	Accrued Liability-Public Liability	1,592,082	-	-	796,041	796,041	1,592,082	Book accrual vs. actual payments for tax. Split 50% labor, 50% plant	
120	Accrued Liability-Employee Related	3,689,938	-	-	-	3,689,938	3,689,938	Book accrual vs. actual payments for tax.	
121	ARO Liability	21,074,538	21,074,538	-	-	-	-	- Book vs Tax basis adjustment - liability offset to property basis adjustment	
122	Post-Retirement Benefits	42,961,084	-	-	-	42,961,084	42,961,084	Deferred revenue accrual per books vs. actual revenue for tax purposes	
123	Other - Misc	1,613,042	1,613,042	-	-	-	-	- ADIT - Other Income, losses and expenses recognized for book, but not tax.	
124	Deferred Fed Investment Tax Credits	547,406	547,406	-	-	-	-	- ADIT for Unamortized ITC balance. ITC utilized for tax purposes in prior years.	
125	Tax Credit Carryover	221,881,737	221,881,737	-	-	-	-	- ADIT for Tax Credit Carryover	
126	Net Operating Loss Carryover - Fed	154,086,325	106,104,246	-	47,982,079	-	47,982,079	ADIT for Net Operating Loss carryover - Fed (offsets ADIT in Acct 282)	
127	Net Operating Loss Carryover - OK	25,485,510	20,332,098	-	5,153,412	-	5,153,412	ADIT for Net Operating Loss carryover - OK (offsets ADIT in Acct 282)	
128	Other - Investments in Partnerships	65,828	65,828	-	-	-	-	- ADIT for Book vs. Tax Partnership Income and Expense differences.	
129	Kaw Water Storage Agreement Liability	3,696,647	3,696,647	-	-	-	-	- ADIT for Book vs. Tax Differences due to differences in Imputed Interest Rates	
130	Charitable Contributions Carryover	581,387	581,387	-	-	-	-	-	
131		-	-	-	-	-	-	-	
132		-	-	-	-	-	-	-	
133		-	-	-	-	-	-	-	
134		-	-	-	-	-	-	-	
135		-	-	-	-	-	-	-	
136		-	-	-	-	-	-	-	
137		-	-	-	-	-	-	-	
138		-	-	-	-	-	-	-	
139		-	-	-	-	-	-	-	
140		-	-	-	-	-	-	-	
141		-	-	-	-	-	-	-	
142		-	-	-	-	-	-	-	
143		-	-	-	-	-	-	-	
144		-	-	-	-	-	-	-	
145		-	-	-	-	-	-	-	
146		-	-	-	-	-	-	-	
147		-	-	-	-	-	-	-	
148		-	-	-	-	-	-	-	
149		-	-	-	-	-	-	-	
150		-	-	-	-	-	-	-	
151	Subtotal - Form 1, p234.8.c	480,655,155	376,563,228	-	53,135,491	796,041	50,160,396		
152	Less FASB 109 Above if not separately removed	-	-	-	-	-	-		
153	Less FASB 106 Above if not separately removed	-	-	-	-	-	-		
154	Total (In 151 - In 152 - In 153)	480,655,155	376,563,228	-	53,135,491	796,041	50,160,396		
155	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	22.6261%	7.9460%		
156	Total (In 154 * In 155)		0	0	53,135,491	180,113	3,985,748	57,301,352	

Worksheet C

V. Account 255 - Accumulated Deferred Investment Tax Credits

Relevant Year = 2014 (Note 2)

Line No.	(A) Identification	(B) Relevant Year Average of BOY and EOY Balance	(C) 100% Non-Transmission Related	(D) 100% Related to facilities excluded in Worksheet H	(E) 100% Transmission Related	(F) Plant Related	(G) Labor Related	(H) Total Included in Ratebase (E)+(F)+(G)
157	Accumulated Deferred Investment Tax Credits	(1,412,329)	(1,412,329)	-	-	-	-	
158			-	-	-	-	-	
159			-	-	-	-	-	
160			-	-	-	-	-	
161			-	-	-	-	-	
162			-	-	-	-	-	
163			-	-	-	-	-	
164			-	-	-	-	-	
165			-	-	-	-	-	
166			-	-	-	-	-	
167			-	-	-	-	-	
168			-	-	-	-	-	
169			-	-	-	-	-	
170			-	-	-	-	-	
171			-	-	-	-	-	
172			-	-	-	-	-	
173			-	-	-	-	-	
174			-	-	-	-	-	
175			-	-	-	-	-	
176	Subtotal - Form 1, p267.8.h	(1,412,329)	(1,412,329)	-	-	-	-	
177	Less FASB 109 Above if not separately removed	-	-	-	-	-	-	
178	Less FASB 106 Above if not separately removed	-	-	-	-	-	-	
179	Less Post 1971 ITC Property Under F2 Option	-	-	-	-	-	-	
180	Total (In 176 - In 177 - In 178 - In 179)	(1,412,329)	(1,412,329)	-	-	-	-	
181	Transmission Allocator [ GP or W/S ]		0.0000%	0.0000%	100.0000%	22.6261%	7.9460%	
182	Total (In 180 * In 181)		0	0	0	0	0	

NOTE:  
 1. A worksheet will be provided to support the average of beginning and ending balances for items in ADIT Accounts 281, 282, 283, 190 & 255.  
 2. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.

Worksheet D

I. Account 928 - Regulatory Comm. Expenses

Relevant Year = 2014

Table with 7 columns: (A) Item No., (B) Description, (C) Expense, (D) Non-Transmission, (E) Transmission Allocation, (F) Transmission Direct Assigned, (G) Explanation. Contains 15 rows of regulatory commission expenses.

NOTE: FERC Assessments are to be included in Column (D)

Total - Form I, pg 351.46.h+k 5,820,755 5,819,487 - 1,268

II. Account 930.1 - General Advertising Expense

Relevant Year = 2014

Table with 7 columns: (A) Item No., (B) Description, (C) Expense, (D) Non-Transmission, (E) Transmission Allocation, (F) Transmission Direct Assigned, (G) Explanation. Contains 1 row of general advertising expense.

Total - Form I, pg 323.191.b - - - -

Worksheet D

III. Transmission Lease Payments

Relevant Year = 2014

(A) <u>Item No.</u>	(B) <u>Description</u>	(C) <u>Expense</u>
1	Transmission Line Land Leases	-
<b>Total Transmission Lease Payments</b>		-

IV. Account 930.2 - Misc. General Expenses

Relevant Year = 2014

<u>Item No.</u>	<u>Description</u>	<u>Date Sources</u>	<u>TO Total</u>	<u>Explanation</u>
1	Miscellaneous General Expenses	323.192.b	4,038,648	
2	Less: Industry Association Dues	335.1.b	1,427,574	
3	Plus: EEI Dues		629,800	
4	Plus: SPP Dues		6,000	
5	Adjusted Miscellaneous General Expenses	(In 1-In 2+In 3+In 4)	3,246,874	

NOTE:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form 1.
2. All Industry Assn. Dues shall be removed from Acct. 930.2 and the Formula Rate except for EEI and SPP.
3. In sections I and II, the explanation will include why the cost is related to transmission service as the basis for the allocation

Worksheet E

Adjustments to Transmission Expense to Reflect TO's LSE Cost Responsibility

			Relevant Year
			2014
1	Other Expenses:		
2	Direct Assignment Charge		\$ 210,179
3	Sponsored (Requested or Economic) Upgrades Charge		31,188,708
4	Firm and Non-Firm Point-To-Point Charges		
5	Base Plan Charges		55,263,919
6	Schedule 9 Charges		
7	SPP Schedule 1-A		
8	SPP Annual Assessment		
9	NERC Assessment		
10	Ancillary Services Expenses		
11	Other		
12	Other		
13	Other		
14	Total	(Sum of Ins 2 through 13 )	\$ 86,662,806

Notes:

1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.
2. Adjustment to charges that are booked to transmission accounts that are the responsibility of the TO's LSE.

Worksheet F

**I. Calculate Return and Income Taxes with hypothetical 100 basis point ROE increase.**

<b>A. Determine "R" with hypothetical 100 basis point increase in ROE.</b>				
Line No.				
1	ROE w/o incentives (Addendum 2-A, In 139)			11.10%
2	ROE with additional 100 basis point incentive			12.10%
3	Determine R (cost of long term debt, cost of preferred stock and percent is from Addendum 2-A, Ins 137 through 139)			
4		<u>%</u>	<u>Cost</u>	<u>Weighted cost</u>
5	Long Term Debt	45.90%	0.0567	0.0260
6	Preferred Stock	0.00%	0.0000	0.0000
7	Common Stock	54.10%	0.1210	0.0655
			R =	0.0915

**B. Determine Return using "R" with hypothetical 100 basis point ROE increase.**

8	Rate Base (Addendum 2-A, In 67)	1,475,254,501
9	R (from A. above)	0.0915
10	Return (Rate Base x R)	134,966,758

**C. Determine Income Taxes using Return with hypothetical 100 basis point ROE increase.**

11	Return (from B. above)	134,966,758
12	CIT (Addendum 2-A, In 108)	44.54%
13	Income Tax Calculation (Return x CIT)	60,108,991
14	ITC Adjustment (Addendum 2-A, In 114)	(418,458)
15	Income Taxes	59,690,534

**II. Calculate Net Plant Carrying Charge Rate (NPCC) with hypothetical 100 basis point ROE increase.**

**A. Determine Net Revenue Requirement less Return and Income Taxes.**

16	Net Revenue Requirement (Addendum 2-A, In 16)	252,102,115
17	Return (Addendum 2-A, In 116)	126,984,897
18	Income Taxes (Addendum 2-A, In 115)	56,135,721
19	Net Revenue Requirement, Less Return and Taxes	68,981,497

**B. Determine Net Revenue Requirement with hypothetical 100 basis point increase in ROE.**

20	Net Revenue Requirement, Less Return and Taxes	68,981,497
21	Return (from I.B. above)	134,966,758
22	Income Taxes (from I.C. above)	59,690,534
23	Net Revenue Requirement, with 100 Basis Point ROE increase	263,638,789
24	Transmission Plant Depreciation Expense (Addendum 2-A, Ins 92)	44,136,397
25	Net Rev. Req, w/100 Basis Point ROE increase, less Depreciation	219,502,392

**C. Determine NPCC with hypothetical 100 basis point ROE increase.**

26	Net Transmission Plant (Addendum 2-A, Ins 46)	1,776,157,462
27	Net Revenue Requirement, with 100 Basis Point ROE increase	263,638,789
28	NPCC with 100 Basis Point increase in ROE	14.84%
29		
30	Net Rev. Req, w/100 Basis Point ROE increase, less Dep.	219,502,392
31	NPCC with 100 Basis Point ROE increase, less Depreciation	12.36% (use when no CIAC is associated with facilities receiving incentives)
32	NPCC w/o 100 Basis Point ROE increase, less Depreciation	11.71% (Addendum 2-A, In 26)
33	NPCC w/o Return, income taxes and Depreciation	1.40% (use when CIAC is associated with facilities receiving incentives)
34	100 basis point ROE increase (line 31 - 32)	0.65%

**III. Calculation of Composite Depreciation Rate.**

35	Transmission Plant @ Beginning of Period (p.206, In 58, col. b)	1,794,839,409
36	Transmission Plant @ End of Period (p.207, In 58, col. g)	2,337,135,878
37		4,131,975,287
38	Average Balance of Transmission Investment	2,065,987,644
39	Annual Depreciation (p.336, In 7, col. f)	46,367,992
40	Composite Depreciation Rate	2.24%
41	Depreciable Life for Composite Depreciation Rate	44.56
42	Depreciable Life Rounded to Nearest Whole Year	45

NOTE:

Incentives shall not be included in the revenue requirement calculation unless approved by the FERC in a separate single issue filing.

Worksheet F

IV. Summary of Additional Revenue Requirements Detailed in Section V below.

SUMMARY OF ADDITIONAL REVENUE REQUIREMENT FOR FACILITIES RECEIVING INCENTIVES					
Line No.	Proj. No.	Project Description Summary	In-Service	Investment	Additional Rev. Requirement
43	1				\$ -
44	2				
45	3				
46	4				
47	5				
48	6				
49	7				
50	8				
51	9				
52	10				
53	11				
54	12				
55	13				
56	14				
57	15				
58	16				
59					
60					
61		TOTALS		\$ -	\$ -

Worksheet F

V. Determine the Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives

Project 1. Approved by FERC in Docket No. [redacted] (e.g. ER05-925-000)



Line No.	Details					
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Additional Rev. Requirement
62	Investment	-				2014
63	Service Year (yyyy)	2008				50
64	Service Month (1-12)	6				11.71%
65	Useful Life	45				12.03%
66	CIAC (Yes or No)	No				-
67						
68						
69	w/o incentives	2008	-	-	\$ -	-
70	w/incentives	2008	-	-	\$ -	-
71	w/o incentives	2009	-	-	-	-
72	w/incentives	2009	-	-	-	\$ -
73	w/o incentives	2010	-	-	-	-
74	w/incentives	2010	-	-	-	\$ -
75	w/o incentives	2011	-	-	-	-
76	w/incentives	2011	-	-	-	\$ -
77	w/o incentives	2012	-	-	-	-
78	w/incentives	2012	-	-	-	\$ -
79	w/o incentives	2013	-	-	-	-
80	w/incentives	2013	-	-	-	\$ -
81	w/o incentives	2014	-	-	-	-
82	w/incentives	2014	-	-	-	\$ -
83	w/o incentives	2015	-	-	-	-
84	w/incentives	2015	-	-	-	\$ -
85	w/o incentives	2016	-	-	-	-
86	w/incentives	2016	-	-	-	\$ -
87	w/o incentives	2017	-	-	-	-
88	w/incentives	2017	-	-	-	\$ -
89	w/o incentives	2018	-	-	-	-
90	w/incentives	2018	-	-	-	\$ -
91	w/o incentives	2019	-	-	-	-
92	w/incentives	2019	-	-	-	\$ -
93	w/o incentives	2020	-	-	-	-
94	w/incentives	2020	-	-	-	\$ -
95	w/o incentives	2021	-	-	-	-
96	w/incentives	2021	-	-	-	\$ -
97	w/o incentives	2022	-	-	-	-
98	w/incentives	2022	-	-	-	\$ -
99	w/o incentives	2023	-	-	-	-
100	w/incentives	2023	-	-	-	\$ -
101	w/o incentives	2024	-	-	-	-
102	w/incentives	2024	-	-	-	\$ -
103	w/o incentives	2025	-	-	-	-
104	w/incentives	2025	-	-	-	\$ -
105	w/o incentives	2026	-	-	-	-
106	w/incentives	2026	-	-	-	\$ -
107	w/o incentives	2027	-	-	-	-
108	w/incentives	2027	-	-	-	\$ -
109	w/o incentives	2028	-	-	-	-
110	w/incentives	2028	-	-	-	\$ -
111	w/o incentives	2029	-	-	-	-
112	w/incentives	2029	-	-	-	\$ -
113	w/o incentives	2030	-	-	-	-
114	w/incentives	2030	-	-	-	\$ -
115	w/o incentives	2031	-	-	-	-
116	w/incentives	2031	-	-	-	\$ -
117	w/o incentives	2032	-	-	-	-
118	w/incentives	2032	-	-	-	\$ -
119	w/o incentives	2033	-	-	-	-
120	w/incentives	2033	-	-	-	\$ -
121	w/o incentives	2034	-	-	-	-
122	w/incentives	2034	-	-	-	\$ -
123	w/o incentives	2035	-	-	-	-
124	w/incentives	2035	-	-	-	\$ -
125	w/o incentives	2036	-	-	-	-
126	w/incentives	2036	-	-	-	\$ -
127	w/o incentives	2037	-	-	-	-
128	w/incentives	2037	-	-	-	\$ -
129	w/o incentives	2038	-	-	-	-
130	w/incentives	2038	-	-	-	\$ -
131	w/o incentives	....	....	....	....	....
132	w/incentives	....	....	....	....	....
133						\$ -



Worksheet G

I. Project Summary

A. BASE PLAN UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Reno-Sunny Lane 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 67,511	\$ 7,470
2	Richards Tap-Richards 138kV Line - construct new 138kV line	6/1/2006	\$ 2,765,703	\$ 306,022
3	Van Buren AVEC-Van Buren Interconnect 69kV Line - replace wave trap and current transformer to allow 1200A limit	6/1/2006	\$ 107,896	\$ 11,939
4	Brown Explorer Tap 138kV Line - upgrade current transformer at Brown Substation <b>CANCELLED</b>	N / A	\$ -	\$ -
5	NE Enid-Glenwood 138kV Line - construct new 138kV line	12/1/2006	\$ 3,897,313	\$ 437,238
6	Razorback-Short Mountain 69kV Line - construct new 69kV line	12/1/2006	\$ 9,320,377	\$ 1,045,650
7	Richards-Piedmont 138kV Line - construct new 138kV line	10/1/2007	\$ 3,790,016	\$ 434,932
8	OG&E Windfarm-WFEC Mooreland 138kV Line - upgrade conductor to 795AS33	6/1/2007	\$ 85,105	\$ 9,679
9	Ft. Smith-Colony 161kV Line - replace 1200A terminal equipment with 2000A terminal equipment	12/1/2008	\$ 136,512	\$ 16,156
10	Cedar Lane-Canadian 138kV Line - replace 800A wave trap to allow 1200A limit	6/1/2008	\$ 23,213	\$ 2,712
11	Bodle Substation - Install 138kV breaker, associated line relaying & communications	9/1/2010	\$ 547,300	\$ 67,650
12	Ardmore-Rocky Point 69kV Line - rebuild & reconductor 0.82 miles of line with 477AS33	6/1/2011	\$ 617,275	\$ 77,689
13	Tiger Creek Substation - install 69kV, 9 MVAR capacitor bank	2/1/2011	\$ 332,365	\$ 42,363
14	Sunnyside Substation - install new 345 / 138kV transformer and associated bus work	4/1/2012	\$ 11,400,380	\$ 1,462,287
15	Sunnyside-Hugo 345kV Line - construct 120 miles of new line	4/1/2012	\$ 142,989,546	\$ 18,340,772
16	Sooner-Rose Hill 345kV Line - construct 43 miles of new line and associated substation facilities	4/1/2012	\$ 45,443,268	\$ 5,828,850
17	Johnson Tap-Massard 69kV Line - rebuild and convert to 161kV operation and convert substation facilities to 161kV operation	6/1/2012	\$ 1,292,392	\$ 166,357
18	Arcadia Substation - convert 345kV portion to breaker and half configuration	3/1/2012	\$ 5,860,308	\$ 750,352
19	Arcadia Substation - install new 345 / 138kV transformer and convert 138kV portion to breaker and half configuration	3/1/2012	\$ 4,457,578	\$ 570,747
20	Johnson Tap-Oak Park Line - build new 161 kV section & convert sub facilities to 161 kV operation	4/30/2013	\$ 8,216,374	\$ 1,076,259
21	OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation	1/1/2013	\$ 339,997	\$ 44,305
22	Canadian River Substation - install new 345 kV substation in Muskogee-Pittsburg line	6/30/2013	\$ 8,859,607	\$ 1,164,536
23	Paoli Substation - upgrade 138 kV section	3/1/2013	\$ 472,837	\$ 61,829
24	Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section	3/1/2013	\$ 960,003	\$ 125,532
25	Greenwood Substation - construct new 138 kV substation section in Cushing - Bristow 138 kV line	1/2/2013	\$ 1,551,082	\$ 202,120
26	Greenwood Substation - install new 138 / 69 kV transformer & 69 kV section in new substation	1/2/2013	\$ 2,326,622	\$ 303,179
27	Classen - SW 5th 138 kV Line - replace 138 kV wave trap & CTs at Classen	12/1/2013	\$ 101,258	\$ 13,448
28	Lula Substation - install 9 MVAR of 69 kV capacitors	6/1/2013	\$ 611,252	\$ 80,345
29	Arcadia - Redbud 345 kV Ckt 1 & 2 - upgrade breakers & switches to 3000A	12/1/2013	\$ 917,217	\$ 121,811
30	Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Replace 2 wave traps, 1-161 kV breaker & 3-161 kV switches at Five Tribes	12/1/2013	\$ 1,516,967	\$ 201,460
31	Cushing - Stillwater 138 kV Line - convert 23 mi of 69 kV line to 138 kV & associated sub facilities	12/1/2013	\$ 6,019,941	\$ 799,485
32	Kolache Substation - add 9 MVAR of 69 kV capacitors	2/1/2014	\$ 693,192	\$ 92,360
33	Renfrow - Medford Tap 138 kV Line - construct 4 miles new line & install 3-way switch	3/1/2014	\$ 2,092,299	\$ 279,310
34	Crescent - Cottonwood Creek Line - convert 13.7 mi to 138 kV & install 138 kV terminal at CWC	4/1/2014	\$ 7,449,056	\$ 995,895
35	Renfrow Substation - construct new 345 kV substation section in Woodring - Wichita 345 kV line	4/1/2014	\$ 5,974,503	\$ 798,631
36	Renfrow Substation - install new 345 / 138 kV transformer & new 138 kV section in new substation	4/1/2014	\$ 6,785,835	\$ 907,116
37	Grant County Substation - construct new 138 kV substation in the Koch - Medford 69 kV line	4/1/2014	\$ 2,792,325	\$ 373,256
38	Grant County Substation - install new 138 / 69 kV Xfmr & new 69 kV section in new substation	4/1/2014	\$ 3,303,213	\$ 441,565
39	Ft. Smith-Colony 161kV Line - reconductor 2.2 mi of line & upgrade terminal equipment	7/1/2014	\$ 2,126,169	\$ 286,008
40	Renfrow - Grant County 138 kV line - construct approx. 30 mi of new 138 kV line	10/30/2014	\$ 5,776,709	\$ 779,726
41	Koch Substation - convert to 138 kV operation <b>CANCELLED</b>	N / A	\$ -	\$ -
42	Woodward District EHV - Hitchland 345 kv Line - construct 99 mi of dbl circuit line & sub facilities	4/1/2014	\$ 168,767,027	\$ 22,559,707
43	Woodward District EHV - Thistle (KS) 345 kv Line - construct 77 mi of dbl circuit line & sub facilities	10/1/2014	\$ 136,716,207	\$ 18,453,192
44	Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line	12/1/2014	\$ 7,707,716	\$ 1,043,677
45	Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line & associated terminal facilities at Chikaskia	12/1/2014	\$ 3,403,269	\$ 460,826
46	Coyote (Doolin) Substation - construct new 138 kV switching station	12/1/2014	\$ 2,731,848	\$ 369,911
47	Northwest Substation - install 345 kV facilities to accommodate new 345 / 138 kV Ckt 3 transformer	5/1/2015	\$ 7,593,304	\$ 1,036,417
48	Northwest Substation - install new 345 / 138 Ckt 3 transformer and related 138 kV facilities	5/1/2015	\$ 5,062,202	\$ 690,944
49	Alva Substation - replace 69 kV CTs and wave trap with minimum rating of 800 A	6/1/2015	\$ 180,000	\$ 24,607
50	Little River - Maud Tap 69 kV Line - rebuild 10.7 mi of 69 kv line with minimum rating of 72 MVA	1/1/2016	\$ 387,722	\$ 52,833
51	Park Lane - Seminole 138 kV Line - upgrade wavetraps & CTs to 1600A at Park Lane	2/1/2016	\$ 84,000	\$ 10,495
52	Ahloso - Harden City 138 kV Line - convert 10.12 mi of 69 kv line to 138 kV operation including terminal facilities	5/1/2016	\$ 6,929,179	\$ 628,950
53	Ahloso - Park Lane 138 kV Line - convert 4.32 mi of 69 kv line to 138 kV operation including terminal facilities	6/1/2016	\$ 5,639,264	\$ 447,214
54	Frisco - Harden City 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including terminal facilities	10/15/2016	\$ 2,121,320	\$ 70,182
55	Frisco - Lula 138 kV Line - convert 3.39 mi of 69 kv line to 138 kV operation including terminal facilities	12/31/2016	\$ 6,749,202	\$ 65,854
56	Roman Nose - AEP Darlington 138 kV Line - construct 13.2 mi of new 138 kV line and associated terminal facilities at Roman Nose	12/31/2016	\$ 12,802,000	\$ 124,913
57	Warner Substation - construct new 69 kV substation	6/1/2016	\$ 2,565,000	\$ 203,414
58				
59				
60				
61				
62	<b>BASE PLAN UPGRADE TOTALS</b>		<b>\$ 671,459,777</b>	<b>\$ 84,970,177</b>

Worksheet G

I. Project Summary - continued

B. TRANSMISSION SERVICE UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
<b>TRANSMISSION SERVICE UPGRADE TOTALS</b>				

C. SPONSORED OR ECONOMIC PORTFOLIO UPGRADE ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1	Northwest - Woodward District EHV 345 kV Line	4/1/2010	\$ 218,000,000	\$31,188,710
2	Gracemont Substation - construct new 345 / 138kV substation	11/1/2011	\$ 13,350,382	\$ 1,697,260
3	Sooner-Cleveland 345kV Line - construct 38 miles of new line and associated substation facilities at OG&E's Sooner Substation	2/1/2013	\$ 46,593,821	\$ 6,083,343
4	Seminole - Muskogee 345 kV Line (Part 1) - construct 107 mi of new line & retrofit 28 mi of dbi circuit	6/1/2013	\$ 17,869,966	\$ 2,348,886
5	Seminole - Muskogee 345 kV Line (Part 2) - construct 107 mi of new line & retrofit 28 mi of dbi circuit	12/31/2013	\$ 145,546,430	\$ 19,329,869
6	Woodward District EHV - Border (TX) 345 kV Line - construct 96 mi of new line, install 2nd 345 / 138 kV transformer at Woodward and install reactor station at Border	4/12/2014	\$ 114,246,043	\$ 15,272,960
7				
8				
<b>SPONSORED OR ECONOMIC PORTFOLIO UPGRADE TOTALS</b>			<b>\$ 555,606,642</b>	<b>\$75,921,027</b>

D. GENERATOR INTERCONNECTION FACILITIES ANNUAL TRANSMISSION REVENUE REQUIREMENT SUMMARY				
Proj. No.	Project Description Summary	In-Service	Investment	ATRR
1				
2				
3				
4				
5				
6				
7				
<b>GENERATOR INTERCONNECTION FACILITIES TOTALS</b>				

**TOTAL SPP OATT RELATED UPGRADES REVENUE REQUIREMENT** (Sum of Parts A, B, C & D above) **\$ 160,891,205**

NOTES:

1. Base Plan Upgrades and Economic Portfolio revenue requirement are estimates and will be true-up to actual amounts in the True-up Adjustment.
2. Base Plan and Economic Portfolio revenue requirements in the Summaries will be provided to SPP for their Cost Allocation calculations.
3. Refund or Surcharge amounts for each project are reflected on Worksheet L, Section III

Worksheet G

II. Determine the Revenue Requirement for SPP OATT Related Upgrades including Base Plan Upgrades, Transmission Service Upgrades, Sponsored or Economic Portfolio Upgrades and Generator Interconnection Facilities.

A. Base Plan facilities.

**Project 1:** Reno - Sunny Lane 69kV Line -- Replace wave trap and current transformers to allow 1200A limit. 2006-2016 STEP project.  
 UID - 10013

The calculated Rev. Req. from TO's and Other Zones shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
1	Investment	\$ 67,511	Current Year				2016
2	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation				11.71%
3	Service Month (1-12)	6					
4	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)			\$ 1,500	
5	CIAC (Yes or No)	No					
	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
8	2006	\$ 67,511	\$ 888	\$ 66,623	\$ 7,038	\$ 7,038	
9	2007	\$ 66,623	\$ 1,777	\$ 64,846	\$ 12,060	\$ 12,060	
10	2008	\$ 64,846	\$ 1,777	\$ 63,070	\$ 11,782	\$ 11,782	
11	2009	\$ 63,070	\$ 1,731	\$ 61,339	\$ 10,378	\$ 10,378	
12	2010	\$ 61,339	\$ 1,731	\$ 59,608	\$ 9,793	\$ 9,793	
13	2011	\$ 59,608	\$ 1,731	\$ 57,877	\$ 10,698	\$ 10,698	
14	2012	\$ 57,877	\$ 1,570	\$ 56,307	\$ 10,166	\$ 10,166	
15	2013	\$ 56,307	\$ 1,570	\$ 54,737	\$ 9,669	\$ 9,669	
16	2014	\$ 54,737	\$ 1,500	\$ 53,237	\$ 8,550	\$ 8,550	
17	2015	\$ 53,237	\$ 1,500	\$ 51,736	\$ 7,646	\$ 7,646	
18	2016	\$ 51,736	\$ 1,500	\$ 50,236	\$ 7,470	\$ 7,470	
19	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
20	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
21	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
22	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
23	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
24	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
25	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
26	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
27	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
28	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
29	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
30	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
31	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
32	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
33	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
34	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
35	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
36	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
37	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
38	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
39	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
40	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
41	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
42	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
43	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
44	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
45	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
46	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
47	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
48	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
49	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
50	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
51	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
52	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
53	Project Totals			\$	105,252	\$ 105,252	

Worksheet G

Project 2: Richards Tap-Richards 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10016

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
55	Investment	\$ 2,765,703	Current Year			2016
56	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			11.71%
57	Service Month (1-12)	6				
58	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$	61,460
59	CIAC (Yes or No)	No				
60						
61	Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation
62	2006	\$ 2,765,703	\$ 36,391	\$ 2,729,312	\$ 288,312	\$ 288,312
63	2007	\$ 2,729,312	\$ 72,782	\$ 2,656,531	\$ 494,074	\$ 494,074
64	2008	\$ 2,656,531	\$ 72,782	\$ 2,583,749	\$ 482,687	\$ 482,687
65	2009	\$ 2,583,749	\$ 70,915	\$ 2,512,834	\$ 425,166	\$ 425,166
66	2010	\$ 2,512,834	\$ 70,915	\$ 2,441,918	\$ 401,186	\$ 401,186
67	2011	\$ 2,441,918	\$ 70,915	\$ 2,371,003	\$ 438,265	\$ 438,265
68	2012	\$ 2,371,003	\$ 64,319	\$ 2,306,684	\$ 416,484	\$ 416,484
69	2013	\$ 2,306,684	\$ 64,319	\$ 2,242,365	\$ 396,108	\$ 396,108
70	2014	\$ 2,242,365	\$ 61,460	\$ 2,180,905	\$ 350,264	\$ 350,264
71	2015	\$ 2,180,905	\$ 61,460	\$ 2,119,445	\$ 313,219	\$ 313,219
72	2016	\$ 2,119,445	\$ 61,460	\$ 2,057,985	\$ 306,022	\$ 306,022
73	2017	\$ -	\$ -	\$ -	\$ -	\$ -
74	2018	\$ -	\$ -	\$ -	\$ -	\$ -
75	2019	\$ -	\$ -	\$ -	\$ -	\$ -
76	2020	\$ -	\$ -	\$ -	\$ -	\$ -
77	2021	\$ -	\$ -	\$ -	\$ -	\$ -
78	2022	\$ -	\$ -	\$ -	\$ -	\$ -
79	2023	\$ -	\$ -	\$ -	\$ -	\$ -
80	2024	\$ -	\$ -	\$ -	\$ -	\$ -
81	2025	\$ -	\$ -	\$ -	\$ -	\$ -
82	2026	\$ -	\$ -	\$ -	\$ -	\$ -
83	2027	\$ -	\$ -	\$ -	\$ -	\$ -
84	2028	\$ -	\$ -	\$ -	\$ -	\$ -
85	2029	\$ -	\$ -	\$ -	\$ -	\$ -
86	2030	\$ -	\$ -	\$ -	\$ -	\$ -
87	2031	\$ -	\$ -	\$ -	\$ -	\$ -
88	2032	\$ -	\$ -	\$ -	\$ -	\$ -
89	2033	\$ -	\$ -	\$ -	\$ -	\$ -
90	2034	\$ -	\$ -	\$ -	\$ -	\$ -
91	2035	\$ -	\$ -	\$ -	\$ -	\$ -
92	2036	\$ -	\$ -	\$ -	\$ -	\$ -
93	2037	\$ -	\$ -	\$ -	\$ -	\$ -
94	2038	\$ -	\$ -	\$ -	\$ -	\$ -
95	2039	\$ -	\$ -	\$ -	\$ -	\$ -
96	2040	\$ -	\$ -	\$ -	\$ -	\$ -
97	2041	\$ -	\$ -	\$ -	\$ -	\$ -
98	2042	\$ -	\$ -	\$ -	\$ -	\$ -
99	2043	\$ -	\$ -	\$ -	\$ -	\$ -
100	2044	\$ -	\$ -	\$ -	\$ -	\$ -
101	2045	\$ -	\$ -	\$ -	\$ -	\$ -
102	2046	\$ -	\$ -	\$ -	\$ -	\$ -
103	2047	\$ -	\$ -	\$ -	\$ -	\$ -
104	2048	\$ -	\$ -	\$ -	\$ -	\$ -
105	2049	\$ -	\$ -	\$ -	\$ -	\$ -
106	2050	\$ -	\$ -	\$ -	\$ -	\$ -
107						
108	Project Totals			\$	4,311,786	\$ 4,311,786

Worksheet G

**Project 3:** Van Buren AVEC - Van Buren Interconnect 69kV Line -- Wave trap and current transformer ratio work to increase limit to 1200A.  
 2006 - 2016 STEP project.  
**UID - 10014**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
109	Investment	\$ 107,896	Current Year		2016	
110	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			11.71%
111	Service Month (1-12)	6				
112	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ 2,398		
113	CIAC (Yes or No)	No				
116	2006	\$ 107,896	\$ 1,420	\$ 106,477	\$ 11,248	\$ 11,248
117	2007	\$ 106,477	\$ 2,839	\$ 103,637	\$ 19,275	\$ 19,275
118	2008	\$ 103,637	\$ 2,839	\$ 100,798	\$ 18,831	\$ 18,831
119	2009	\$ 100,798	\$ 2,767	\$ 98,031	\$ 16,587	\$ 16,587
120	2010	\$ 98,031	\$ 2,767	\$ 95,265	\$ 15,651	\$ 15,651
121	2011	\$ 95,265	\$ 2,767	\$ 92,498	\$ 17,098	\$ 17,098
122	2012	\$ 92,498	\$ 2,509	\$ 89,989	\$ 16,248	\$ 16,248
123	2013	\$ 89,989	\$ 2,509	\$ 87,480	\$ 15,453	\$ 15,453
124	2014	\$ 87,480	\$ 2,398	\$ 85,082	\$ 13,665	\$ 13,665
125	2015	\$ 85,082	\$ 2,398	\$ 82,684	\$ 12,219	\$ 12,219
126	2016	\$ 82,684	\$ 2,398	\$ 80,287	\$ 11,939	\$ 11,939
127	2017	\$ -	\$ -	\$ -	\$ -	\$ -
128	2018	\$ -	\$ -	\$ -	\$ -	\$ -
129	2019	\$ -	\$ -	\$ -	\$ -	\$ -
130	2020	\$ -	\$ -	\$ -	\$ -	\$ -
131	2021	\$ -	\$ -	\$ -	\$ -	\$ -
132	2022	\$ -	\$ -	\$ -	\$ -	\$ -
133	2023	\$ -	\$ -	\$ -	\$ -	\$ -
134	2024	\$ -	\$ -	\$ -	\$ -	\$ -
135	2025	\$ -	\$ -	\$ -	\$ -	\$ -
136	2026	\$ -	\$ -	\$ -	\$ -	\$ -
137	2027	\$ -	\$ -	\$ -	\$ -	\$ -
138	2028	\$ -	\$ -	\$ -	\$ -	\$ -
139	2029	\$ -	\$ -	\$ -	\$ -	\$ -
140	2030	\$ -	\$ -	\$ -	\$ -	\$ -
141	2031	\$ -	\$ -	\$ -	\$ -	\$ -
142	2032	\$ -	\$ -	\$ -	\$ -	\$ -
143	2033	\$ -	\$ -	\$ -	\$ -	\$ -
144	2034	\$ -	\$ -	\$ -	\$ -	\$ -
145	2035	\$ -	\$ -	\$ -	\$ -	\$ -
146	2036	\$ -	\$ -	\$ -	\$ -	\$ -
147	2037	\$ -	\$ -	\$ -	\$ -	\$ -
148	2038	\$ -	\$ -	\$ -	\$ -	\$ -
149	2039	\$ -	\$ -	\$ -	\$ -	\$ -
150	2040	\$ -	\$ -	\$ -	\$ -	\$ -
151	2041	\$ -	\$ -	\$ -	\$ -	\$ -
152	2042	\$ -	\$ -	\$ -	\$ -	\$ -
153	2043	\$ -	\$ -	\$ -	\$ -	\$ -
154	2044	\$ -	\$ -	\$ -	\$ -	\$ -
155	2045	\$ -	\$ -	\$ -	\$ -	\$ -
156	2046	\$ -	\$ -	\$ -	\$ -	\$ -
157	2047	\$ -	\$ -	\$ -	\$ -	\$ -
158	2048	\$ -	\$ -	\$ -	\$ -	\$ -
159	2049	\$ -	\$ -	\$ -	\$ -	\$ -
160	2050	\$ -	\$ -	\$ -	\$ -	\$ -
161						
162	Project Totals			\$	168,213	\$ 168,213

Worksheet G

**Project 4:** Brown Explorer Tap 138kV Line -- Upgrade current transformers at Brown Substation. 2006 - 2016 STEP project.

**THIS PROJECT HAS BEEN DIRECTLY ASSIGNED TO WFEC EFFECTIVE 4-1-2012**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details						
163	Investment	\$	31,518	Current Year			2016
164	Service Year (yyyy)		2006	NPCC w/o incentives, less depreciation			11.71%
165	Service Month (1-12)		6				
166	Useful Life		45	Annual Depreciation Expense (Investment / Useful Life)		\$	700
167	CIAC (Yes or No)		No				
168	<b>Investment Year</b>		<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
169							
170	2006	\$	31,518	\$ 415	\$ 31,103	\$ 3,286	\$ 3,286
171	2007	\$	31,103	\$ 829	\$ 30,274	\$ 5,630	\$ 5,630
172	2008	\$	30,274	\$ 829	\$ 29,444	\$ 5,501	\$ 5,501
173	2009	\$	29,444	\$ 808	\$ 28,636	\$ 4,845	\$ 4,845
174	2010	\$	28,636	\$ 808	\$ 27,828	\$ 5,118	\$ 5,118
175	2011	\$	27,828	\$ 808	\$ 27,020	\$ 4,994	\$ 4,994
176	2012	\$	27,020	\$ 733	\$ 26,287	\$ 4,746	\$ 4,746
177	2013	\$	-	\$ -	\$ -	\$ -	\$ -
178	2014	\$	-	\$ -	\$ -	\$ -	\$ -
179	2015	\$	-	\$ -	\$ -	\$ -	\$ -
180	2016	\$	-	\$ -	\$ -	\$ -	\$ -
181	2017	\$	-	\$ -	\$ -	\$ -	\$ -
182	2018	\$	-	\$ -	\$ -	\$ -	\$ -
183	2019	\$	-	\$ -	\$ -	\$ -	\$ -
184	2020	\$	-	\$ -	\$ -	\$ -	\$ -
185	2021	\$	-	\$ -	\$ -	\$ -	\$ -
186	2022	\$	-	\$ -	\$ -	\$ -	\$ -
187	2023	\$	-	\$ -	\$ -	\$ -	\$ -
188	2024	\$	-	\$ -	\$ -	\$ -	\$ -
189	2025	\$	-	\$ -	\$ -	\$ -	\$ -
190	2026	\$	-	\$ -	\$ -	\$ -	\$ -
191	2027	\$	-	\$ -	\$ -	\$ -	\$ -
192	2028	\$	-	\$ -	\$ -	\$ -	\$ -
193	2029	\$	-	\$ -	\$ -	\$ -	\$ -
194	2030	\$	-	\$ -	\$ -	\$ -	\$ -
195	2031	\$	-	\$ -	\$ -	\$ -	\$ -
196	2032	\$	-	\$ -	\$ -	\$ -	\$ -
197	2033	\$	-	\$ -	\$ -	\$ -	\$ -
198	2034	\$	-	\$ -	\$ -	\$ -	\$ -
199	2035	\$	-	\$ -	\$ -	\$ -	\$ -
200	2036	\$	-	\$ -	\$ -	\$ -	\$ -
201	2037	\$	-	\$ -	\$ -	\$ -	\$ -
202	2038	\$	-	\$ -	\$ -	\$ -	\$ -
203	2039	\$	-	\$ -	\$ -	\$ -	\$ -
204	2040	\$	-	\$ -	\$ -	\$ -	\$ -
205	2041	\$	-	\$ -	\$ -	\$ -	\$ -
206	2042	\$	-	\$ -	\$ -	\$ -	\$ -
207	2043	\$	-	\$ -	\$ -	\$ -	\$ -
208	2044	\$	-	\$ -	\$ -	\$ -	\$ -
209	2045	\$	-	\$ -	\$ -	\$ -	\$ -
210	2046	\$	-	\$ -	\$ -	\$ -	\$ -
211	2047	\$	-	\$ -	\$ -	\$ -	\$ -
212	2048	\$	-	\$ -	\$ -	\$ -	\$ -
213	2049	\$	-	\$ -	\$ -	\$ -	\$ -
214	2050	\$	-	\$ -	\$ -	\$ -	\$ -
215							
216	Project Totals				\$	34,120	\$ 34,120

Worksheet G

Project 5: NE Enid - Glenwood 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10020

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
217	\$ 3,897,313					2016
218	2006					11.71%
219	12					
220	45					
221	No					
222						
223						
224	\$ 3,897,313	\$ -	\$ 3,897,313	\$ 50,809	\$ 50,809	
225	\$ 3,897,313	\$ 102,561	\$ 3,794,752	\$ 704,251	\$ 704,251	
226	\$ 3,794,752	\$ 102,561	\$ 3,692,191	\$ 688,206	\$ 688,206	
227	\$ 3,692,191	\$ 99,931	\$ 3,592,260	\$ 606,254	\$ 606,254	
228	\$ 3,592,260	\$ 99,931	\$ 3,492,329	\$ 572,171	\$ 572,171	
229	\$ 3,492,329	\$ 99,931	\$ 3,392,398	\$ 625,413	\$ 625,413	
230	\$ 3,392,398	\$ 90,635	\$ 3,301,762	\$ 594,613	\$ 594,613	
231	\$ 3,301,762	\$ 90,635	\$ 3,211,127	\$ 565,659	\$ 565,659	
232	\$ 3,211,127	\$ 86,607	\$ 3,124,520	\$ 500,274	\$ 500,274	
233	\$ 3,124,520	\$ 86,607	\$ 3,037,913	\$ 447,379	\$ 447,379	
234	\$ 3,037,913	\$ 86,607	\$ 2,951,306	\$ 437,238	\$ 437,238	
235	\$ -	\$ -	\$ -	\$ -	\$ -	
236	\$ -	\$ -	\$ -	\$ -	\$ -	
237	\$ -	\$ -	\$ -	\$ -	\$ -	
238	\$ -	\$ -	\$ -	\$ -	\$ -	
239	\$ -	\$ -	\$ -	\$ -	\$ -	
240	\$ -	\$ -	\$ -	\$ -	\$ -	
241	\$ -	\$ -	\$ -	\$ -	\$ -	
242	\$ -	\$ -	\$ -	\$ -	\$ -	
243	\$ -	\$ -	\$ -	\$ -	\$ -	
244	\$ -	\$ -	\$ -	\$ -	\$ -	
245	\$ -	\$ -	\$ -	\$ -	\$ -	
246	\$ -	\$ -	\$ -	\$ -	\$ -	
247	\$ -	\$ -	\$ -	\$ -	\$ -	
248	\$ -	\$ -	\$ -	\$ -	\$ -	
249	\$ -	\$ -	\$ -	\$ -	\$ -	
250	\$ -	\$ -	\$ -	\$ -	\$ -	
251	\$ -	\$ -	\$ -	\$ -	\$ -	
252	\$ -	\$ -	\$ -	\$ -	\$ -	
253	\$ -	\$ -	\$ -	\$ -	\$ -	
254	\$ -	\$ -	\$ -	\$ -	\$ -	
255	\$ -	\$ -	\$ -	\$ -	\$ -	
256	\$ -	\$ -	\$ -	\$ -	\$ -	
257	\$ -	\$ -	\$ -	\$ -	\$ -	
258	\$ -	\$ -	\$ -	\$ -	\$ -	
259	\$ -	\$ -	\$ -	\$ -	\$ -	
260	\$ -	\$ -	\$ -	\$ -	\$ -	
261	\$ -	\$ -	\$ -	\$ -	\$ -	
262	\$ -	\$ -	\$ -	\$ -	\$ -	
263	\$ -	\$ -	\$ -	\$ -	\$ -	
264	\$ -	\$ -	\$ -	\$ -	\$ -	
265	\$ -	\$ -	\$ -	\$ -	\$ -	
266	\$ -	\$ -	\$ -	\$ -	\$ -	
267	\$ -	\$ -	\$ -	\$ -	\$ -	
268	\$ -	\$ -	\$ -	\$ -	\$ -	
269	\$ -	\$ -	\$ -	\$ -	\$ -	
270	Project Totals			\$ 5,792,265	\$ 5,792,265	

Worksheet G

**Project 6:** Razorback - Short Mountain 69kV Line -- Construct new 69kV line. 2006 - 2016 STEP project.  
 UID - 10087

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
271	Investment	\$ 9,320,377	Current Year			2016
272	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			11.71%
273	Service Month (1-12)	12				
274	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$	207,119
275	CIAC (Yes or No)	No				
276	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
277						
278	2006	\$ 9,320,377	\$ -	\$ 9,320,377	\$ 121,510	\$ 121,510
279	2007	\$ 9,320,377	\$ 245,273	\$ 9,075,104	\$ 1,684,207	\$ 1,684,207
280	2008	\$ 9,075,104	\$ 245,273	\$ 8,829,831	\$ 1,645,835	\$ 1,645,835
281	2009	\$ 8,829,831	\$ 238,984	\$ 8,590,847	\$ 1,449,850	\$ 1,449,850
282	2010	\$ 8,590,847	\$ 238,984	\$ 8,351,863	\$ 1,368,341	\$ 1,368,341
283	2011	\$ 8,351,863	\$ 238,984	\$ 8,112,879	\$ 1,495,667	\$ 1,495,667
284	2012	\$ 8,112,879	\$ 216,753	\$ 7,896,126	\$ 1,422,009	\$ 1,422,009
285	2013	\$ 7,896,126	\$ 216,753	\$ 7,679,373	\$ 1,352,766	\$ 1,352,766
286	2014	\$ 7,679,373	\$ 207,120	\$ 7,472,253	\$ 1,196,398	\$ 1,196,398
287	2015	\$ 7,472,253	\$ 207,119	\$ 7,265,134	\$ 1,069,901	\$ 1,069,901
288	2016	\$ 7,265,134	\$ 207,119	\$ 7,058,014	\$ 1,045,650	\$ 1,045,650
289	2017	\$ -	\$ -	\$ -	\$ -	\$ -
290	2018	\$ -	\$ -	\$ -	\$ -	\$ -
291	2019	\$ -	\$ -	\$ -	\$ -	\$ -
292	2020	\$ -	\$ -	\$ -	\$ -	\$ -
293	2021	\$ -	\$ -	\$ -	\$ -	\$ -
294	2022	\$ -	\$ -	\$ -	\$ -	\$ -
295	2023	\$ -	\$ -	\$ -	\$ -	\$ -
296	2024	\$ -	\$ -	\$ -	\$ -	\$ -
297	2025	\$ -	\$ -	\$ -	\$ -	\$ -
298	2026	\$ -	\$ -	\$ -	\$ -	\$ -
299	2027	\$ -	\$ -	\$ -	\$ -	\$ -
300	2028	\$ -	\$ -	\$ -	\$ -	\$ -
301	2029	\$ -	\$ -	\$ -	\$ -	\$ -
302	2030	\$ -	\$ -	\$ -	\$ -	\$ -
303	2031	\$ -	\$ -	\$ -	\$ -	\$ -
304	2032	\$ -	\$ -	\$ -	\$ -	\$ -
305	2033	\$ -	\$ -	\$ -	\$ -	\$ -
306	2034	\$ -	\$ -	\$ -	\$ -	\$ -
307	2035	\$ -	\$ -	\$ -	\$ -	\$ -
308	2036	\$ -	\$ -	\$ -	\$ -	\$ -
309	2037	\$ -	\$ -	\$ -	\$ -	\$ -
310	2038	\$ -	\$ -	\$ -	\$ -	\$ -
311	2039	\$ -	\$ -	\$ -	\$ -	\$ -
312	2040	\$ -	\$ -	\$ -	\$ -	\$ -
313	2041	\$ -	\$ -	\$ -	\$ -	\$ -
314	2042	\$ -	\$ -	\$ -	\$ -	\$ -
315	2043	\$ -	\$ -	\$ -	\$ -	\$ -
316	2044	\$ -	\$ -	\$ -	\$ -	\$ -
317	2045	\$ -	\$ -	\$ -	\$ -	\$ -
318	2046	\$ -	\$ -	\$ -	\$ -	\$ -
319	2047	\$ -	\$ -	\$ -	\$ -	\$ -
320	2048	\$ -	\$ -	\$ -	\$ -	\$ -
321	2049	\$ -	\$ -	\$ -	\$ -	\$ -
322	2050	\$ -	\$ -	\$ -	\$ -	\$ -
323						
324	Project Totals			\$	13,852,134	\$ 13,852,134



Worksheet G

Project 7: Richards - Piedmont 138kV Line -- Construct new 138kV line. 2006 - 2016 STEP project.

UID - 10079

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
325	Investment	\$ 3,790,016	Current Year		2016	
326	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			11.71%
327	Service Month (1-12)	10				
328	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$		84,223
329	CIAC (Yes or No)	No				
332	2007	\$ 3,790,016	\$ 16,623	\$ 3,773,393	\$ 165,505	\$ 165,505
333	2008	\$ 3,773,393	\$ 99,737	\$ 3,673,656	\$ 682,261	\$ 682,261
334	2009	\$ 3,673,656	\$ 97,180	\$ 3,576,476	\$ 601,118	\$ 601,118
335	2010	\$ 3,576,476	\$ 97,180	\$ 3,479,296	\$ 567,499	\$ 567,499
336	2011	\$ 3,479,296	\$ 97,180	\$ 3,382,116	\$ 620,882	\$ 620,882
337	2012	\$ 3,382,116	\$ 88,140	\$ 3,293,976	\$ 590,757	\$ 590,757
338	2013	\$ 3,293,976	\$ 88,140	\$ 3,205,836	\$ 562,210	\$ 562,210
339	2014	\$ 3,205,836	\$ 84,223	\$ 3,121,614	\$ 497,354	\$ 497,354
340	2015	\$ 3,121,614	\$ 84,223	\$ 3,037,391	\$ 444,794	\$ 444,794
341	2016	\$ 3,037,391	\$ 84,223	\$ 2,953,169	\$ 434,932	\$ 434,932
342	2017	\$ -	\$ -	\$ -	\$ -	\$ -
343	2018	\$ -	\$ -	\$ -	\$ -	\$ -
344	2019	\$ -	\$ -	\$ -	\$ -	\$ -
345	2020	\$ -	\$ -	\$ -	\$ -	\$ -
346	2021	\$ -	\$ -	\$ -	\$ -	\$ -
347	2022	\$ -	\$ -	\$ -	\$ -	\$ -
348	2023	\$ -	\$ -	\$ -	\$ -	\$ -
349	2024	\$ -	\$ -	\$ -	\$ -	\$ -
350	2025	\$ -	\$ -	\$ -	\$ -	\$ -
351	2026	\$ -	\$ -	\$ -	\$ -	\$ -
352	2027	\$ -	\$ -	\$ -	\$ -	\$ -
353	2028	\$ -	\$ -	\$ -	\$ -	\$ -
354	2029	\$ -	\$ -	\$ -	\$ -	\$ -
355	2030	\$ -	\$ -	\$ -	\$ -	\$ -
356	2031	\$ -	\$ -	\$ -	\$ -	\$ -
357	2032	\$ -	\$ -	\$ -	\$ -	\$ -
358	2033	\$ -	\$ -	\$ -	\$ -	\$ -
359	2034	\$ -	\$ -	\$ -	\$ -	\$ -
360	2035	\$ -	\$ -	\$ -	\$ -	\$ -
361	2036	\$ -	\$ -	\$ -	\$ -	\$ -
362	2037	\$ -	\$ -	\$ -	\$ -	\$ -
363	2038	\$ -	\$ -	\$ -	\$ -	\$ -
364	2039	\$ -	\$ -	\$ -	\$ -	\$ -
365	2040	\$ -	\$ -	\$ -	\$ -	\$ -
366	2041	\$ -	\$ -	\$ -	\$ -	\$ -
367	2042	\$ -	\$ -	\$ -	\$ -	\$ -
368	2043	\$ -	\$ -	\$ -	\$ -	\$ -
369	2044	\$ -	\$ -	\$ -	\$ -	\$ -
370	2045	\$ -	\$ -	\$ -	\$ -	\$ -
371	2046	\$ -	\$ -	\$ -	\$ -	\$ -
372	2047	\$ -	\$ -	\$ -	\$ -	\$ -
373	2048	\$ -	\$ -	\$ -	\$ -	\$ -
374	2049	\$ -	\$ -	\$ -	\$ -	\$ -
375	2050	\$ -	\$ -	\$ -	\$ -	\$ -
376	2051	\$ -	\$ -	\$ -	\$ -	\$ -
377						
378	Project Totals			\$	5,167,311	\$ 5,167,311

Worksheet G

**Project 8:** OG&E Windfarm - WFEC Mooreland 138kV Line -- Upgrade conductor to 795AS33. 2006 Aggregate Study 1 and 2006 - 2016 STEP project.  
**UID - 10513**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
379	Investment	\$ 85,105	Current Year			2016
380	Service Year (yyyy)	2007	NPCC w/o incentives, less depreciation			11.71%
381	Service Month (1-12)	6				
382	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,891	
383	CIAC (Yes or No)	No				
384	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
386	2007	\$ 85,105	\$ 1,120	\$ 83,985	\$ 8,872	\$ 8,872
387	2008	\$ 83,985	\$ 2,240	\$ 81,746	\$ 15,203	\$ 15,203
388	2009	\$ 81,746	\$ 2,182	\$ 79,564	\$ 13,394	\$ 13,394
389	2010	\$ 79,564	\$ 2,182	\$ 77,382	\$ 12,644	\$ 12,644
390	2011	\$ 77,382	\$ 2,182	\$ 75,199	\$ 13,828	\$ 13,828
391	2012	\$ 75,199	\$ 1,979	\$ 73,220	\$ 13,153	\$ 13,153
392	2013	\$ 73,220	\$ 1,979	\$ 71,241	\$ 12,516	\$ 12,516
393	2014	\$ 71,241	\$ 1,891	\$ 69,350	\$ 11,071	\$ 11,071
394	2015	\$ 69,350	\$ 1,891	\$ 67,459	\$ 9,901	\$ 9,901
395	2016	\$ 67,459	\$ 1,891	\$ 65,567	\$ 9,679	\$ 9,679
396	2017	\$ -	\$ -	\$ -	\$ -	\$ -
397	2018	\$ -	\$ -	\$ -	\$ -	\$ -
398	2019	\$ -	\$ -	\$ -	\$ -	\$ -
399	2020	\$ -	\$ -	\$ -	\$ -	\$ -
400	2021	\$ -	\$ -	\$ -	\$ -	\$ -
401	2022	\$ -	\$ -	\$ -	\$ -	\$ -
402	2023	\$ -	\$ -	\$ -	\$ -	\$ -
403	2024	\$ -	\$ -	\$ -	\$ -	\$ -
404	2025	\$ -	\$ -	\$ -	\$ -	\$ -
405	2026	\$ -	\$ -	\$ -	\$ -	\$ -
406	2027	\$ -	\$ -	\$ -	\$ -	\$ -
407	2028	\$ -	\$ -	\$ -	\$ -	\$ -
408	2029	\$ -	\$ -	\$ -	\$ -	\$ -
409	2030	\$ -	\$ -	\$ -	\$ -	\$ -
410	2031	\$ -	\$ -	\$ -	\$ -	\$ -
411	2032	\$ -	\$ -	\$ -	\$ -	\$ -
412	2033	\$ -	\$ -	\$ -	\$ -	\$ -
413	2034	\$ -	\$ -	\$ -	\$ -	\$ -
414	2035	\$ -	\$ -	\$ -	\$ -	\$ -
415	2036	\$ -	\$ -	\$ -	\$ -	\$ -
416	2037	\$ -	\$ -	\$ -	\$ -	\$ -
417	2038	\$ -	\$ -	\$ -	\$ -	\$ -
418	2039	\$ -	\$ -	\$ -	\$ -	\$ -
419	2040	\$ -	\$ -	\$ -	\$ -	\$ -
420	2041	\$ -	\$ -	\$ -	\$ -	\$ -
421	2042	\$ -	\$ -	\$ -	\$ -	\$ -
422	2043	\$ -	\$ -	\$ -	\$ -	\$ -
423	2044	\$ -	\$ -	\$ -	\$ -	\$ -
424	2045	\$ -	\$ -	\$ -	\$ -	\$ -
425	2046	\$ -	\$ -	\$ -	\$ -	\$ -
426	2047	\$ -	\$ -	\$ -	\$ -	\$ -
427	2048	\$ -	\$ -	\$ -	\$ -	\$ -
428	2049	\$ -	\$ -	\$ -	\$ -	\$ -
429	2050	\$ -	\$ -	\$ -	\$ -	\$ -
430	2051	\$ -	\$ -	\$ -	\$ -	\$ -
431						
432	Project Totals			\$	120,260	\$ 120,260

Worksheet G

**Project 9:** Ft. Smith - Colony 161kV Line - Replace 1200A terminal equipment with 2000A equipment to utilize line rating.

**UID - 10157**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
433	Investment	\$ 136,512	Current Year		2016	
434	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation			11.71%
435	Service Month (1-12)	12				
436	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ 3,034		
437	CIAC (Yes or No)	No				
440	2008	\$ 136,512	\$ -	\$ 136,512	\$ 1,780	\$ 1,780
441	2009	\$ 136,512	\$ 3,500	\$ 133,012	\$ 22,234	\$ 22,234
442	2010	\$ 133,012	\$ 3,500	\$ 129,511	\$ 20,999	\$ 20,999
443	2011	\$ 129,511	\$ 3,500	\$ 126,011	\$ 23,003	\$ 23,003
444	2012	\$ 126,011	\$ 3,175	\$ 122,836	\$ 21,909	\$ 21,909
445	2013	\$ 122,836	\$ 3,175	\$ 119,662	\$ 20,862	\$ 20,862
446	2014	\$ 119,662	\$ 3,034	\$ 116,628	\$ 18,461	\$ 18,461
447	2015	\$ 116,628	\$ 3,034	\$ 113,594	\$ 16,512	\$ 16,512
448	2016	\$ 113,594	\$ 3,034	\$ 110,561	\$ 16,156	\$ 16,156
449	2017	\$ -	\$ -	\$ -	\$ -	\$ -
450	2018	\$ -	\$ -	\$ -	\$ -	\$ -
451	2019	\$ -	\$ -	\$ -	\$ -	\$ -
452	2020	\$ -	\$ -	\$ -	\$ -	\$ -
453	2021	\$ -	\$ -	\$ -	\$ -	\$ -
454	2022	\$ -	\$ -	\$ -	\$ -	\$ -
455	2023	\$ -	\$ -	\$ -	\$ -	\$ -
456	2024	\$ -	\$ -	\$ -	\$ -	\$ -
457	2025	\$ -	\$ -	\$ -	\$ -	\$ -
458	2026	\$ -	\$ -	\$ -	\$ -	\$ -
459	2027	\$ -	\$ -	\$ -	\$ -	\$ -
460	2028	\$ -	\$ -	\$ -	\$ -	\$ -
461	2029	\$ -	\$ -	\$ -	\$ -	\$ -
462	2030	\$ -	\$ -	\$ -	\$ -	\$ -
463	2031	\$ -	\$ -	\$ -	\$ -	\$ -
464	2032	\$ -	\$ -	\$ -	\$ -	\$ -
465	2033	\$ -	\$ -	\$ -	\$ -	\$ -
466	2034	\$ -	\$ -	\$ -	\$ -	\$ -
467	2035	\$ -	\$ -	\$ -	\$ -	\$ -
468	2036	\$ -	\$ -	\$ -	\$ -	\$ -
469	2037	\$ -	\$ -	\$ -	\$ -	\$ -
470	2038	\$ -	\$ -	\$ -	\$ -	\$ -
471	2039	\$ -	\$ -	\$ -	\$ -	\$ -
472	2040	\$ -	\$ -	\$ -	\$ -	\$ -
473	2041	\$ -	\$ -	\$ -	\$ -	\$ -
474	2042	\$ -	\$ -	\$ -	\$ -	\$ -
475	2043	\$ -	\$ -	\$ -	\$ -	\$ -
476	2044	\$ -	\$ -	\$ -	\$ -	\$ -
477	2045	\$ -	\$ -	\$ -	\$ -	\$ -
478	2046	\$ -	\$ -	\$ -	\$ -	\$ -
479	2047	\$ -	\$ -	\$ -	\$ -	\$ -
480	2048	\$ -	\$ -	\$ -	\$ -	\$ -
481	2049	\$ -	\$ -	\$ -	\$ -	\$ -
482	2050	\$ -	\$ -	\$ -	\$ -	\$ -
483	2051	\$ -	\$ -	\$ -	\$ -	\$ -
484	2052	\$ -	\$ -	\$ -	\$ -	\$ -
485						
486	Project Totals			\$ 161,917	\$ 161,917	\$ 161,917

Worksheet G

Project 10: Cedar Lane - Canadian 138kV Line - Replace 800A wave trap at Cedar Lane

UID - 10165

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details							
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation		
487	Investment	\$ 23,213	Current Year	2016			
488	Service Year (yyyy)	2008	NPCC w/o incentives, less depreciation		11.71%		
489	Service Month (1-12)	6					
490	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ 516			
491	CIAC (Yes or No)	No					
494	2008	\$ 23,213	\$ 305	\$ 22,908	\$ 2,420	\$ 2,420	
495	2009	\$ 22,908	\$ 595	\$ 22,313	\$ 3,738	\$ 3,738	
496	2010	\$ 22,313	\$ 595	\$ 21,718	\$ 3,530	\$ 3,530	
497	2011	\$ 21,718	\$ 595	\$ 21,122	\$ 3,865	\$ 3,865	
498	2012	\$ 21,122	\$ 540	\$ 20,583	\$ 3,680	\$ 3,680	
499	2013	\$ 20,583	\$ 540	\$ 20,043	\$ 3,503	\$ 3,503	
500	2014	\$ 20,043	\$ 516	\$ 19,527	\$ 3,099	\$ 3,099	
501	2015	\$ 19,527	\$ 516	\$ 19,011	\$ 2,772	\$ 2,772	
502	2016	\$ 19,011	\$ 516	\$ 18,495	\$ 2,712	\$ 2,712	
503	2017	\$ -	\$ -	\$ -	\$ -	\$ -	
504	2018	\$ -	\$ -	\$ -	\$ -	\$ -	
505	2019	\$ -	\$ -	\$ -	\$ -	\$ -	
506	2020	\$ -	\$ -	\$ -	\$ -	\$ -	
507	2021	\$ -	\$ -	\$ -	\$ -	\$ -	
508	2022	\$ -	\$ -	\$ -	\$ -	\$ -	
509	2023	\$ -	\$ -	\$ -	\$ -	\$ -	
510	2024	\$ -	\$ -	\$ -	\$ -	\$ -	
511	2025	\$ -	\$ -	\$ -	\$ -	\$ -	
512	2026	\$ -	\$ -	\$ -	\$ -	\$ -	
513	2027	\$ -	\$ -	\$ -	\$ -	\$ -	
514	2028	\$ -	\$ -	\$ -	\$ -	\$ -	
515	2029	\$ -	\$ -	\$ -	\$ -	\$ -	
516	2030	\$ -	\$ -	\$ -	\$ -	\$ -	
517	2031	\$ -	\$ -	\$ -	\$ -	\$ -	
518	2032	\$ -	\$ -	\$ -	\$ -	\$ -	
519	2033	\$ -	\$ -	\$ -	\$ -	\$ -	
520	2034	\$ -	\$ -	\$ -	\$ -	\$ -	
521	2035	\$ -	\$ -	\$ -	\$ -	\$ -	
522	2036	\$ -	\$ -	\$ -	\$ -	\$ -	
523	2037	\$ -	\$ -	\$ -	\$ -	\$ -	
524	2038	\$ -	\$ -	\$ -	\$ -	\$ -	
525	2039	\$ -	\$ -	\$ -	\$ -	\$ -	
526	2040	\$ -	\$ -	\$ -	\$ -	\$ -	
527	2041	\$ -	\$ -	\$ -	\$ -	\$ -	
528	2042	\$ -	\$ -	\$ -	\$ -	\$ -	
529	2043	\$ -	\$ -	\$ -	\$ -	\$ -	
530	2044	\$ -	\$ -	\$ -	\$ -	\$ -	
531	2045	\$ -	\$ -	\$ -	\$ -	\$ -	
532	2046	\$ -	\$ -	\$ -	\$ -	\$ -	
533	2047	\$ -	\$ -	\$ -	\$ -	\$ -	
534	2048	\$ -	\$ -	\$ -	\$ -	\$ -	
535	2049	\$ -	\$ -	\$ -	\$ -	\$ -	
536	2050	\$ -	\$ -	\$ -	\$ -	\$ -	
537	2051	\$ -	\$ -	\$ -	\$ -	\$ -	
538	2052	\$ -	\$ -	\$ -	\$ -	\$ -	
539	Project Totals			\$ 29,319	\$ 29,319	\$ 29,319	

Worksheet G

Project 11: Bodle Substation - Install 138kV Circuit Breaker, Line Relaying, Wave Traps, CCVTs and Communications

UID - 10514

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
541	\$ 547,300					2016
542	Service Year (yyyy) 2010					NPCC w/o incentives, less depreciation 11.71%
543	Service Month (1-12) 9					
544	Useful Life 45					Annual Depreciation Expense (Investment / Useful Life) \$ 12,162
545	CIAC (Yes or No) No					
548	2010	\$ 547,300	\$ 3,508	\$ 543,792	\$ 31,446	\$ 31,446
549	2011	\$ 543,792	\$ 14,033	\$ 529,758	\$ 95,973	\$ 95,973
550	2012	\$ 529,758	\$ 12,728	\$ 517,030	\$ 91,537	\$ 91,537
551	2013	\$ 517,030	\$ 12,728	\$ 504,303	\$ 87,220	\$ 87,220
552	2014	\$ 504,303	\$ 12,162	\$ 492,140	\$ 77,222	\$ 77,222
553	2015	\$ 492,140	\$ 12,162	\$ 479,978	\$ 69,074	\$ 69,074
554	2016	\$ 479,978	\$ 12,162	\$ 467,816	\$ 67,650	\$ 67,650
555	2017	\$ -	\$ -	\$ -	\$ -	\$ -
556	2018	\$ -	\$ -	\$ -	\$ -	\$ -
557	2019	\$ -	\$ -	\$ -	\$ -	\$ -
558	2020	\$ -	\$ -	\$ -	\$ -	\$ -
559	2021	\$ -	\$ -	\$ -	\$ -	\$ -
560	2022	\$ -	\$ -	\$ -	\$ -	\$ -
561	2023	\$ -	\$ -	\$ -	\$ -	\$ -
562	2024	\$ -	\$ -	\$ -	\$ -	\$ -
563	2025	\$ -	\$ -	\$ -	\$ -	\$ -
564	2026	\$ -	\$ -	\$ -	\$ -	\$ -
565	2027	\$ -	\$ -	\$ -	\$ -	\$ -
566	2028	\$ -	\$ -	\$ -	\$ -	\$ -
567	2029	\$ -	\$ -	\$ -	\$ -	\$ -
568	2030	\$ -	\$ -	\$ -	\$ -	\$ -
569	2031	\$ -	\$ -	\$ -	\$ -	\$ -
570	2032	\$ -	\$ -	\$ -	\$ -	\$ -
571	2033	\$ -	\$ -	\$ -	\$ -	\$ -
572	2034	\$ -	\$ -	\$ -	\$ -	\$ -
573	2035	\$ -	\$ -	\$ -	\$ -	\$ -
574	2036	\$ -	\$ -	\$ -	\$ -	\$ -
575	2037	\$ -	\$ -	\$ -	\$ -	\$ -
576	2038	\$ -	\$ -	\$ -	\$ -	\$ -
577	2039	\$ -	\$ -	\$ -	\$ -	\$ -
578	2040	\$ -	\$ -	\$ -	\$ -	\$ -
579	2041	\$ -	\$ -	\$ -	\$ -	\$ -
580	2042	\$ -	\$ -	\$ -	\$ -	\$ -
581	2043	\$ -	\$ -	\$ -	\$ -	\$ -
582	2044	\$ -	\$ -	\$ -	\$ -	\$ -
583	2045	\$ -	\$ -	\$ -	\$ -	\$ -
584	2046	\$ -	\$ -	\$ -	\$ -	\$ -
585	2047	\$ -	\$ -	\$ -	\$ -	\$ -
586	2048	\$ -	\$ -	\$ -	\$ -	\$ -
587	2049	\$ -	\$ -	\$ -	\$ -	\$ -
588	2050	\$ -	\$ -	\$ -	\$ -	\$ -
589	2051	\$ -	\$ -	\$ -	\$ -	\$ -
590	2052	\$ -	\$ -	\$ -	\$ -	\$ -
591	2053	\$ -	\$ -	\$ -	\$ -	\$ -
592	2054	\$ -	\$ -	\$ -	\$ -	\$ -
593						
594	Project Totals			\$ 520,121	\$ 520,121	\$ 520,121

Worksheet G

Project 12: Ardmore - Rocky Point 69kV Line - rebuild and reconductor 0.82 miles of line with 477AS33

UID - 50166

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
595	Investment	\$ 617,275	Current Year		2016	
596	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			11.71%
597	Service Month (1-12)	6				
598	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$		13,717
599	CIAC (Yes or No)	No				
602	2011	\$ 617,275	\$ 7,914	\$ 609,361	\$ 53,566	\$ 53,566
603	2012	\$ 609,361	\$ 14,355	\$ 595,006	\$ 105,027	\$ 105,027
604	2013	\$ 595,006	\$ 14,355	\$ 580,651	\$ 100,103	\$ 100,103
605	2014	\$ 580,651	\$ 13,717	\$ 566,934	\$ 88,645	\$ 88,645
606	2015	\$ 566,934	\$ 13,717	\$ 553,216	\$ 79,295	\$ 79,295
607	2016	\$ 553,216	\$ 13,717	\$ 539,499	\$ 77,689	\$ 77,689
608	2017	\$ -	\$ -	\$ -	\$ -	\$ -
609	2018	\$ -	\$ -	\$ -	\$ -	\$ -
610	2019	\$ -	\$ -	\$ -	\$ -	\$ -
611	2020	\$ -	\$ -	\$ -	\$ -	\$ -
612	2021	\$ -	\$ -	\$ -	\$ -	\$ -
613	2022	\$ -	\$ -	\$ -	\$ -	\$ -
614	2023	\$ -	\$ -	\$ -	\$ -	\$ -
615	2024	\$ -	\$ -	\$ -	\$ -	\$ -
616	2025	\$ -	\$ -	\$ -	\$ -	\$ -
617	2026	\$ -	\$ -	\$ -	\$ -	\$ -
618	2027	\$ -	\$ -	\$ -	\$ -	\$ -
619	2028	\$ -	\$ -	\$ -	\$ -	\$ -
620	2029	\$ -	\$ -	\$ -	\$ -	\$ -
621	2030	\$ -	\$ -	\$ -	\$ -	\$ -
622	2031	\$ -	\$ -	\$ -	\$ -	\$ -
623	2032	\$ -	\$ -	\$ -	\$ -	\$ -
624	2033	\$ -	\$ -	\$ -	\$ -	\$ -
625	2034	\$ -	\$ -	\$ -	\$ -	\$ -
626	2035	\$ -	\$ -	\$ -	\$ -	\$ -
627	2036	\$ -	\$ -	\$ -	\$ -	\$ -
628	2037	\$ -	\$ -	\$ -	\$ -	\$ -
629	2038	\$ -	\$ -	\$ -	\$ -	\$ -
630	2039	\$ -	\$ -	\$ -	\$ -	\$ -
631	2040	\$ -	\$ -	\$ -	\$ -	\$ -
632	2041	\$ -	\$ -	\$ -	\$ -	\$ -
633	2042	\$ -	\$ -	\$ -	\$ -	\$ -
634	2043	\$ -	\$ -	\$ -	\$ -	\$ -
635	2044	\$ -	\$ -	\$ -	\$ -	\$ -
636	2045	\$ -	\$ -	\$ -	\$ -	\$ -
637	2046	\$ -	\$ -	\$ -	\$ -	\$ -
638	2047	\$ -	\$ -	\$ -	\$ -	\$ -
639	2048	\$ -	\$ -	\$ -	\$ -	\$ -
640	2049	\$ -	\$ -	\$ -	\$ -	\$ -
641	2050	\$ -	\$ -	\$ -	\$ -	\$ -
642	2051	\$ -	\$ -	\$ -	\$ -	\$ -
643	2052	\$ -	\$ -	\$ -	\$ -	\$ -
644	2053	\$ -	\$ -	\$ -	\$ -	\$ -
645	2054	\$ -	\$ -	\$ -	\$ -	\$ -
646	2055	\$ -	\$ -	\$ -	\$ -	\$ -
647						
648	Project Totals			\$	504,325	\$ 504,325

Worksheet G

Project 13: Tiger Creek Substation - Install 69kV, 9 MVAR capacitor bank

UID - 50253

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
649	Investment	\$	332,365	Current Year		2016
650	Service Year (yyyy)		2011	NPCC w/o incentives, less depreciation		11.71%
651	Service Month (1-12)		2			
652	Useful Life		45	Annual Depreciation Expense (Investment / Useful Life)	\$	7,386
653	CIAC (Yes or No)		No			
654	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
656	2011	\$ 332,365	\$ 7,102	\$ 325,263	\$ 45,424	\$ 45,424
657	2012	\$ 325,263	\$ 7,729	\$ 317,534	\$ 56,123	\$ 56,123
658	2013	\$ 317,534	\$ 7,729	\$ 309,804	\$ 53,485	\$ 53,485
659	2014	\$ 309,804	\$ 7,386	\$ 302,418	\$ 47,359	\$ 47,359
660	2015	\$ 302,418	\$ 7,386	\$ 295,033	\$ 42,363	\$ 42,363
661	2016	\$ 302,418	\$ 7,386	\$ 295,033	\$ 42,363	\$ 42,363
662	2017	\$ -	\$ -	\$ -	\$ -	\$ -
663	2018	\$ -	\$ -	\$ -	\$ -	\$ -
664	2019	\$ -	\$ -	\$ -	\$ -	\$ -
665	2020	\$ -	\$ -	\$ -	\$ -	\$ -
666	2021	\$ -	\$ -	\$ -	\$ -	\$ -
667	2022	\$ -	\$ -	\$ -	\$ -	\$ -
668	2023	\$ -	\$ -	\$ -	\$ -	\$ -
669	2024	\$ -	\$ -	\$ -	\$ -	\$ -
670	2025	\$ -	\$ -	\$ -	\$ -	\$ -
671	2026	\$ -	\$ -	\$ -	\$ -	\$ -
672	2027	\$ -	\$ -	\$ -	\$ -	\$ -
673	2028	\$ -	\$ -	\$ -	\$ -	\$ -
674	2029	\$ -	\$ -	\$ -	\$ -	\$ -
675	2030	\$ -	\$ -	\$ -	\$ -	\$ -
676	2031	\$ -	\$ -	\$ -	\$ -	\$ -
677	2032	\$ -	\$ -	\$ -	\$ -	\$ -
678	2033	\$ -	\$ -	\$ -	\$ -	\$ -
679	2034	\$ -	\$ -	\$ -	\$ -	\$ -
680	2035	\$ -	\$ -	\$ -	\$ -	\$ -
681	2036	\$ -	\$ -	\$ -	\$ -	\$ -
682	2037	\$ -	\$ -	\$ -	\$ -	\$ -
683	2038	\$ -	\$ -	\$ -	\$ -	\$ -
684	2039	\$ -	\$ -	\$ -	\$ -	\$ -
685	2040	\$ -	\$ -	\$ -	\$ -	\$ -
686	2041	\$ -	\$ -	\$ -	\$ -	\$ -
687	2042	\$ -	\$ -	\$ -	\$ -	\$ -
688	2043	\$ -	\$ -	\$ -	\$ -	\$ -
689	2044	\$ -	\$ -	\$ -	\$ -	\$ -
690	2045	\$ -	\$ -	\$ -	\$ -	\$ -
691	2046	\$ -	\$ -	\$ -	\$ -	\$ -
692	2047	\$ -	\$ -	\$ -	\$ -	\$ -
693	2048	\$ -	\$ -	\$ -	\$ -	\$ -
694	2049	\$ -	\$ -	\$ -	\$ -	\$ -
695	2050	\$ -	\$ -	\$ -	\$ -	\$ -
696	2051	\$ -	\$ -	\$ -	\$ -	\$ -
697	2052	\$ -	\$ -	\$ -	\$ -	\$ -
698	2053	\$ -	\$ -	\$ -	\$ -	\$ -
699	2054	\$ -	\$ -	\$ -	\$ -	\$ -
700	2055	\$ -	\$ -	\$ -	\$ -	\$ -
701	Project Totals			\$	287,117	\$ 287,117

Worksheet G

Project 14: Sunnyside Substation - install new 345 / 138kV transformer and associated bus work.

UID - 50171

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
703	\$ 11,400,380					Current Year 2016
704						NPCC w/o incentives, less depreciation 11.71%
705						Service Year (yyyy) 2012
706						Service Month (1-12) 4
707						Useful Life 45 Annual Depreciation Expense (Investment / Useful Life) \$ 253,342
708						CIAC (Yes or No) No
710	\$ 11,400,380	\$ 176,750	\$ 11,223,630	\$ 1,417,550	\$ 1,417,550	
711	\$ 11,223,630	\$ 265,125	\$ 10,958,505	\$ 1,882,999	\$ 1,882,999	
712	\$ 10,958,505	\$ 253,342	\$ 10,705,163	\$ 1,667,804	\$ 1,667,804	
713	\$ 10,705,163	\$ 253,342	\$ 10,451,821	\$ 1,491,950	\$ 1,491,950	
714	\$ 10,451,821	\$ 253,342	\$ 10,198,479	\$ 1,462,287	\$ 1,462,287	
715	\$ -	\$ -	\$ -	\$ -	\$ -	
716	\$ -	\$ -	\$ -	\$ -	\$ -	
717	\$ -	\$ -	\$ -	\$ -	\$ -	
718	\$ -	\$ -	\$ -	\$ -	\$ -	
719	\$ -	\$ -	\$ -	\$ -	\$ -	
720	\$ -	\$ -	\$ -	\$ -	\$ -	
721	\$ -	\$ -	\$ -	\$ -	\$ -	
722	\$ -	\$ -	\$ -	\$ -	\$ -	
723	\$ -	\$ -	\$ -	\$ -	\$ -	
724	\$ -	\$ -	\$ -	\$ -	\$ -	
725	\$ -	\$ -	\$ -	\$ -	\$ -	
726	\$ -	\$ -	\$ -	\$ -	\$ -	
727	\$ -	\$ -	\$ -	\$ -	\$ -	
728	\$ -	\$ -	\$ -	\$ -	\$ -	
729	\$ -	\$ -	\$ -	\$ -	\$ -	
730	\$ -	\$ -	\$ -	\$ -	\$ -	
731	\$ -	\$ -	\$ -	\$ -	\$ -	
732	\$ -	\$ -	\$ -	\$ -	\$ -	
733	\$ -	\$ -	\$ -	\$ -	\$ -	
734	\$ -	\$ -	\$ -	\$ -	\$ -	
735	\$ -	\$ -	\$ -	\$ -	\$ -	
736	\$ -	\$ -	\$ -	\$ -	\$ -	
737	\$ -	\$ -	\$ -	\$ -	\$ -	
738	\$ -	\$ -	\$ -	\$ -	\$ -	
739	\$ -	\$ -	\$ -	\$ -	\$ -	
740	\$ -	\$ -	\$ -	\$ -	\$ -	
741	\$ -	\$ -	\$ -	\$ -	\$ -	
742	\$ -	\$ -	\$ -	\$ -	\$ -	
743	\$ -	\$ -	\$ -	\$ -	\$ -	
744	\$ -	\$ -	\$ -	\$ -	\$ -	
745	\$ -	\$ -	\$ -	\$ -	\$ -	
746	\$ -	\$ -	\$ -	\$ -	\$ -	
747	\$ -	\$ -	\$ -	\$ -	\$ -	
748	\$ -	\$ -	\$ -	\$ -	\$ -	
749	\$ -	\$ -	\$ -	\$ -	\$ -	
750	\$ -	\$ -	\$ -	\$ -	\$ -	
751	\$ -	\$ -	\$ -	\$ -	\$ -	
752	\$ -	\$ -	\$ -	\$ -	\$ -	
753	\$ -	\$ -	\$ -	\$ -	\$ -	
754	\$ -	\$ -	\$ -	\$ -	\$ -	
755						
756	Project Totals			\$ 7,922,590	\$ 7,922,590	



Worksheet G

Project 15: Sunnyside - Hugo 345kV Line - construct 120 miles of new line

UID - 50169

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
757	\$ 142,989,546					2016
758						11.71%
759						
760						\$ 3,177,545
761						
762						
763						
764	\$ 142,989,546	\$ 2,216,892	\$ 140,772,654	\$ 17,779,650	\$ 17,779,650	
765	\$ 140,772,654	\$ 3,325,338	\$ 137,447,316	\$ 23,617,558	\$ 23,617,558	
766	\$ 137,447,316	\$ 3,177,545	\$ 134,269,770	\$ 20,918,477	\$ 20,918,477	
767	\$ 134,269,770	\$ 3,177,545	\$ 131,092,225	\$ 18,712,823	\$ 18,712,823	
768	\$ 131,092,225	\$ 3,177,545	\$ 127,914,679	\$ 18,340,772	\$ 18,340,772	
769	\$ -	\$ -	\$ -	\$ -	\$ -	
770	\$ -	\$ -	\$ -	\$ -	\$ -	
771	\$ -	\$ -	\$ -	\$ -	\$ -	
772	\$ -	\$ -	\$ -	\$ -	\$ -	
773	\$ -	\$ -	\$ -	\$ -	\$ -	
774	\$ -	\$ -	\$ -	\$ -	\$ -	
775	\$ -	\$ -	\$ -	\$ -	\$ -	
776	\$ -	\$ -	\$ -	\$ -	\$ -	
777	\$ -	\$ -	\$ -	\$ -	\$ -	
778	\$ -	\$ -	\$ -	\$ -	\$ -	
779	\$ -	\$ -	\$ -	\$ -	\$ -	
780	\$ -	\$ -	\$ -	\$ -	\$ -	
781	\$ -	\$ -	\$ -	\$ -	\$ -	
782	\$ -	\$ -	\$ -	\$ -	\$ -	
783	\$ -	\$ -	\$ -	\$ -	\$ -	
784	\$ -	\$ -	\$ -	\$ -	\$ -	
785	\$ -	\$ -	\$ -	\$ -	\$ -	
786	\$ -	\$ -	\$ -	\$ -	\$ -	
787	\$ -	\$ -	\$ -	\$ -	\$ -	
788	\$ -	\$ -	\$ -	\$ -	\$ -	
789	\$ -	\$ -	\$ -	\$ -	\$ -	
790	\$ -	\$ -	\$ -	\$ -	\$ -	
791	\$ -	\$ -	\$ -	\$ -	\$ -	
792	\$ -	\$ -	\$ -	\$ -	\$ -	
793	\$ -	\$ -	\$ -	\$ -	\$ -	
794	\$ -	\$ -	\$ -	\$ -	\$ -	
795	\$ -	\$ -	\$ -	\$ -	\$ -	
796	\$ -	\$ -	\$ -	\$ -	\$ -	
797	\$ -	\$ -	\$ -	\$ -	\$ -	
798	\$ -	\$ -	\$ -	\$ -	\$ -	
799	\$ -	\$ -	\$ -	\$ -	\$ -	
800	\$ -	\$ -	\$ -	\$ -	\$ -	
801	\$ -	\$ -	\$ -	\$ -	\$ -	
802	\$ -	\$ -	\$ -	\$ -	\$ -	
803	\$ -	\$ -	\$ -	\$ -	\$ -	
804	\$ -	\$ -	\$ -	\$ -	\$ -	
805	\$ -	\$ -	\$ -	\$ -	\$ -	
806	\$ -	\$ -	\$ -	\$ -	\$ -	
807	\$ -	\$ -	\$ -	\$ -	\$ -	
808	\$ -	\$ -	\$ -	\$ -	\$ -	
809						
810	Project Totals			\$ 99,369,279	\$ 99,369,279	

Worksheet G

**Project 16:** Sooner - Rose Hill 345kV Line - construct 43 miles of new line and associated substation work at Sooner substation

**UID - 10668**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
811	Investment	\$ 45,443,268	Current Year			2016
812	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			11.71%
813	Service Month (1-12)	4				
814	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,009,850	
815	CIAC (Yes or No)	No				
816	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
817						
818	2012	\$ 45,443,268	\$ 704,547	\$ 44,738,721	\$ 5,650,521	\$ 5,650,521
819	2013	\$ 44,738,721	\$ 1,056,820	\$ 43,681,901	\$ 7,505,856	\$ 7,505,856
820	2014	\$ 43,681,901	\$ 1,009,850	\$ 42,672,051	\$ 6,648,066	\$ 6,648,066
821	2015	\$ 42,672,051	\$ 1,009,850	\$ 41,662,200	\$ 5,947,091	\$ 5,947,091
822	2016	\$ 41,662,200	\$ 1,009,850	\$ 40,652,350	\$ 5,828,850	\$ 5,828,850
823	2017	\$ -	\$ -	\$ -	\$ -	\$ -
824	2018	\$ -	\$ -	\$ -	\$ -	\$ -
825	2019	\$ -	\$ -	\$ -	\$ -	\$ -
826	2020	\$ -	\$ -	\$ -	\$ -	\$ -
827	2021	\$ -	\$ -	\$ -	\$ -	\$ -
828	2022	\$ -	\$ -	\$ -	\$ -	\$ -
829	2023	\$ -	\$ -	\$ -	\$ -	\$ -
830	2024	\$ -	\$ -	\$ -	\$ -	\$ -
831	2025	\$ -	\$ -	\$ -	\$ -	\$ -
832	2026	\$ -	\$ -	\$ -	\$ -	\$ -
833	2027	\$ -	\$ -	\$ -	\$ -	\$ -
834	2028	\$ -	\$ -	\$ -	\$ -	\$ -
835	2029	\$ -	\$ -	\$ -	\$ -	\$ -
836	2030	\$ -	\$ -	\$ -	\$ -	\$ -
837	2031	\$ -	\$ -	\$ -	\$ -	\$ -
838	2032	\$ -	\$ -	\$ -	\$ -	\$ -
839	2033	\$ -	\$ -	\$ -	\$ -	\$ -
840	2034	\$ -	\$ -	\$ -	\$ -	\$ -
841	2035	\$ -	\$ -	\$ -	\$ -	\$ -
842	2036	\$ -	\$ -	\$ -	\$ -	\$ -
843	2037	\$ -	\$ -	\$ -	\$ -	\$ -
844	2038	\$ -	\$ -	\$ -	\$ -	\$ -
845	2039	\$ -	\$ -	\$ -	\$ -	\$ -
846	2040	\$ -	\$ -	\$ -	\$ -	\$ -
847	2041	\$ -	\$ -	\$ -	\$ -	\$ -
848	2042	\$ -	\$ -	\$ -	\$ -	\$ -
849	2043	\$ -	\$ -	\$ -	\$ -	\$ -
850	2044	\$ -	\$ -	\$ -	\$ -	\$ -
851	2045	\$ -	\$ -	\$ -	\$ -	\$ -
852	2046	\$ -	\$ -	\$ -	\$ -	\$ -
853	2047	\$ -	\$ -	\$ -	\$ -	\$ -
854	2048	\$ -	\$ -	\$ -	\$ -	\$ -
855	2049	\$ -	\$ -	\$ -	\$ -	\$ -
856	2050	\$ -	\$ -	\$ -	\$ -	\$ -
857	2051	\$ -	\$ -	\$ -	\$ -	\$ -
858	2052	\$ -	\$ -	\$ -	\$ -	\$ -
859	2053	\$ -	\$ -	\$ -	\$ -	\$ -
860	2054	\$ -	\$ -	\$ -	\$ -	\$ -
861	2055	\$ -	\$ -	\$ -	\$ -	\$ -
862	2056	\$ -	\$ -	\$ -	\$ -	\$ -
863						
864	Project Totals			\$	31,580,384	\$ 31,580,384

Worksheet G

**Project 17:** Johnson Tap - Massard 69kV Line - rebuild and convert line to 161kV operation and build new 161kV section. Also convert substation facilities to 161kV.  
 UID - 10701

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
865	Investment	\$ 1,292,392	Current Year			2016
866	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation			11.71%
867	Service Month (1-12)	6				
868	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$ 28,720	
869	CIAC (Yes or No)	No				
870	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
871						
872	2012	\$ 1,292,392	\$ 15,028	\$ 1,277,364	\$ 127,667	\$ 127,667
873	2013	\$ 1,277,364	\$ 30,056	\$ 1,247,309	\$ 214,195	\$ 214,195
874	2014	\$ 1,247,309	\$ 28,720	\$ 1,218,589	\$ 189,723	\$ 189,723
875	2015	\$ 1,218,589	\$ 28,720	\$ 1,189,869	\$ 169,720	\$ 169,720
876	2016	\$ 1,189,869	\$ 28,720	\$ 1,161,149	\$ 166,357	\$ 166,357
877	2017	\$ -	\$ -	\$ -	\$ -	\$ -
878	2018	\$ -	\$ -	\$ -	\$ -	\$ -
879	2019	\$ -	\$ -	\$ -	\$ -	\$ -
880	2020	\$ -	\$ -	\$ -	\$ -	\$ -
881	2021	\$ -	\$ -	\$ -	\$ -	\$ -
882	2022	\$ -	\$ -	\$ -	\$ -	\$ -
883	2023	\$ -	\$ -	\$ -	\$ -	\$ -
884	2024	\$ -	\$ -	\$ -	\$ -	\$ -
885	2025	\$ -	\$ -	\$ -	\$ -	\$ -
886	2026	\$ -	\$ -	\$ -	\$ -	\$ -
887	2027	\$ -	\$ -	\$ -	\$ -	\$ -
888	2028	\$ -	\$ -	\$ -	\$ -	\$ -
889	2029	\$ -	\$ -	\$ -	\$ -	\$ -
890	2030	\$ -	\$ -	\$ -	\$ -	\$ -
891	2031	\$ -	\$ -	\$ -	\$ -	\$ -
892	2032	\$ -	\$ -	\$ -	\$ -	\$ -
893	2033	\$ -	\$ -	\$ -	\$ -	\$ -
894	2034	\$ -	\$ -	\$ -	\$ -	\$ -
895	2035	\$ -	\$ -	\$ -	\$ -	\$ -
896	2036	\$ -	\$ -	\$ -	\$ -	\$ -
897	2037	\$ -	\$ -	\$ -	\$ -	\$ -
898	2038	\$ -	\$ -	\$ -	\$ -	\$ -
899	2039	\$ -	\$ -	\$ -	\$ -	\$ -
900	2040	\$ -	\$ -	\$ -	\$ -	\$ -
901	2041	\$ -	\$ -	\$ -	\$ -	\$ -
902	2042	\$ -	\$ -	\$ -	\$ -	\$ -
903	2043	\$ -	\$ -	\$ -	\$ -	\$ -
904	2044	\$ -	\$ -	\$ -	\$ -	\$ -
905	2045	\$ -	\$ -	\$ -	\$ -	\$ -
906	2046	\$ -	\$ -	\$ -	\$ -	\$ -
907	2047	\$ -	\$ -	\$ -	\$ -	\$ -
908	2048	\$ -	\$ -	\$ -	\$ -	\$ -
909	2049	\$ -	\$ -	\$ -	\$ -	\$ -
910	2050	\$ -	\$ -	\$ -	\$ -	\$ -
911	2051	\$ -	\$ -	\$ -	\$ -	\$ -
912	2052	\$ -	\$ -	\$ -	\$ -	\$ -
913	2053	\$ -	\$ -	\$ -	\$ -	\$ -
914	2054	\$ -	\$ -	\$ -	\$ -	\$ -
915	2055	\$ -	\$ -	\$ -	\$ -	\$ -
916	2056	\$ -	\$ -	\$ -	\$ -	\$ -
917						
918	Project Totals			\$	867,661	\$ 867,661

Worksheet G

Project 18: Arcadia Substation - convert 345kV portion of substation to breaker and half configuration

UID - 10876

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
919	Investment	\$ 5,860,308	Current Year		2016	
920	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation		11.71%	
921	Service Month (1-12)	3				
922	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ 130,229		
923	CIAC (Yes or No)	No				
924						
925						
926	2012	\$ 5,860,308	\$ 102,215	\$ 5,758,093	\$ 827,982	\$ 827,982
927	2013	\$ 5,758,093	\$ 136,286	\$ 5,621,807	\$ 966,289	\$ 966,289
928	2014	\$ 5,621,807	\$ 130,229	\$ 5,491,578	\$ 855,843	\$ 855,843
929	2015	\$ 5,491,578	\$ 130,229	\$ 5,361,349	\$ 765,600	\$ 765,600
930	2016	\$ 5,361,349	\$ 130,229	\$ 5,231,120	\$ 750,352	\$ 750,352
931	2017	\$ -	\$ -	\$ -	\$ -	\$ -
932	2018	\$ -	\$ -	\$ -	\$ -	\$ -
933	2019	\$ -	\$ -	\$ -	\$ -	\$ -
934	2020	\$ -	\$ -	\$ -	\$ -	\$ -
935	2021	\$ -	\$ -	\$ -	\$ -	\$ -
936	2022	\$ -	\$ -	\$ -	\$ -	\$ -
937	2023	\$ -	\$ -	\$ -	\$ -	\$ -
938	2024	\$ -	\$ -	\$ -	\$ -	\$ -
939	2025	\$ -	\$ -	\$ -	\$ -	\$ -
940	2026	\$ -	\$ -	\$ -	\$ -	\$ -
941	2027	\$ -	\$ -	\$ -	\$ -	\$ -
942	2028	\$ -	\$ -	\$ -	\$ -	\$ -
943	2029	\$ -	\$ -	\$ -	\$ -	\$ -
944	2030	\$ -	\$ -	\$ -	\$ -	\$ -
945	2031	\$ -	\$ -	\$ -	\$ -	\$ -
946	2032	\$ -	\$ -	\$ -	\$ -	\$ -
947	2033	\$ -	\$ -	\$ -	\$ -	\$ -
948	2034	\$ -	\$ -	\$ -	\$ -	\$ -
949	2035	\$ -	\$ -	\$ -	\$ -	\$ -
950	2036	\$ -	\$ -	\$ -	\$ -	\$ -
951	2037	\$ -	\$ -	\$ -	\$ -	\$ -
952	2038	\$ -	\$ -	\$ -	\$ -	\$ -
953	2039	\$ -	\$ -	\$ -	\$ -	\$ -
954	2040	\$ -	\$ -	\$ -	\$ -	\$ -
955	2041	\$ -	\$ -	\$ -	\$ -	\$ -
956	2042	\$ -	\$ -	\$ -	\$ -	\$ -
957	2043	\$ -	\$ -	\$ -	\$ -	\$ -
958	2044	\$ -	\$ -	\$ -	\$ -	\$ -
959	2045	\$ -	\$ -	\$ -	\$ -	\$ -
960	2046	\$ -	\$ -	\$ -	\$ -	\$ -
961	2047	\$ -	\$ -	\$ -	\$ -	\$ -
962	2048	\$ -	\$ -	\$ -	\$ -	\$ -
963	2049	\$ -	\$ -	\$ -	\$ -	\$ -
964	2050	\$ -	\$ -	\$ -	\$ -	\$ -
965	2051	\$ -	\$ -	\$ -	\$ -	\$ -
966	2052	\$ -	\$ -	\$ -	\$ -	\$ -
967	2053	\$ -	\$ -	\$ -	\$ -	\$ -
968	2054	\$ -	\$ -	\$ -	\$ -	\$ -
969	2055	\$ -	\$ -	\$ -	\$ -	\$ -
970	2056	\$ -	\$ -	\$ -	\$ -	\$ -
971						
972	Project Totals			\$ 4,166,066	\$ 4,166,066	

Worksheet G

**Project 19:** Arcadia Substation - install new 345 / 138kV bus tie transformer and convert 138kV section to breaker and half configuration

UID - 10876A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
973	Investment	\$ 4,457,578	Current Year		2016	
974	Service Year (yyyy)	2012	NPCC w/o incentives, less depreciation		11.71%	
975	Service Month (1-12)	3				
976	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ 99,057		
977	CIAC (Yes or No)	No				
980	2012	\$ 4,457,578	\$ 74,293	\$ 4,383,285	\$ 506,332	\$ 506,332
981	2013	\$ 4,383,285	\$ 103,665	\$ 4,279,620	\$ 734,997	\$ 734,997
982	2014	\$ 4,276,165	\$ 99,057	\$ 4,177,108	\$ 650,988	\$ 650,988
983	2015	\$ 4,177,108	\$ 99,057	\$ 4,078,050	\$ 582,345	\$ 582,345
984	2016	\$ 4,078,050	\$ 99,057	\$ 3,978,993	\$ 570,747	\$ 570,747
985	2017	\$ -	\$ -	\$ -	\$ -	\$ -
986	2018	\$ -	\$ -	\$ -	\$ -	\$ -
987	2019	\$ -	\$ -	\$ -	\$ -	\$ -
988	2020	\$ -	\$ -	\$ -	\$ -	\$ -
989	2021	\$ -	\$ -	\$ -	\$ -	\$ -
990	2022	\$ -	\$ -	\$ -	\$ -	\$ -
991	2023	\$ -	\$ -	\$ -	\$ -	\$ -
992	2024	\$ -	\$ -	\$ -	\$ -	\$ -
993	2025	\$ -	\$ -	\$ -	\$ -	\$ -
994	2026	\$ -	\$ -	\$ -	\$ -	\$ -
995	2027	\$ -	\$ -	\$ -	\$ -	\$ -
996	2028	\$ -	\$ -	\$ -	\$ -	\$ -
997	2029	\$ -	\$ -	\$ -	\$ -	\$ -
998	2030	\$ -	\$ -	\$ -	\$ -	\$ -
999	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1000	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1001	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1002	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1003	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1004	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1005	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1006	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1007	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1008	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1009	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1010	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1011	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1012	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1013	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1014	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1015	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1016	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1017	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1018	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1019	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1020	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1021	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1022	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1023	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1024	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1025	Project Totals			\$ 3,045,408	\$ 3,045,408	\$ 3,045,408

Worksheet G

Project 20: Johnson Tap - Oak Park Line - build new 161 kV section and convert substation facilities to 161 kV operation

UID - 10837

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1027	Investment	\$ 8,216,374	Current Year			2016
1028	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.71%
1029	Service Month (1-12)	4				
1030	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$ 182,586	
1031	CIAC (Yes or No)	No				
1032	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1034	2013	\$ 8,216,374	\$ 127,386	\$ 8,088,988	\$ 1,021,643	\$ 1,021,643
1035	2014	\$ 8,088,988	\$ 182,586	\$ 7,906,402	\$ 1,226,956	\$ 1,226,956
1036	2015	\$ 7,906,402	\$ 182,586	\$ 7,723,816	\$ 1,097,637	\$ 1,097,637
1037	2016	\$ 7,723,816	\$ 182,586	\$ 7,541,230	\$ 1,076,259	\$ 1,076,259
1038	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1039	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1040	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1041	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1042	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1043	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1044	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1045	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1046	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1047	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1048	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1049	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1050	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1051	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1052	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1053	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1054	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1055	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1056	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1057	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1058	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1059	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1060	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1061	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1062	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1063	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1064	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1065	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1066	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1067	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1068	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1069	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1070	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1071	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1072	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1073	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1074	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1075	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1076	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1077	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1078	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1079						
1080	Project Totals			\$	4,422,495	\$ 4,422,495

Worksheet G

Project 21: OG&E Alva - WFEC Alva 69 kV Line - replace line relays in OG&E's Alva substation.

UID - 11439

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1081	\$ 339,997	Current Year			2016	
1082	Service Year (yyyy) 2013	NPCC w/o incentives, less depreciation			11.71%	
1083	Service Month (1-12) 1					
1084	Useful Life 45	Annual Depreciation Expense (Investment / Useful Life)		\$ 7,555		
1085	CIAC (Yes or No) No					
1088	2013	\$ 7,248	\$ 332,749	\$ 56,315	\$ 56,315	
1089	2014	\$ 7,555	\$ 325,194	\$ 50,514	\$ 50,514	
1090	2015	\$ 7,555	\$ 317,638	\$ 45,189	\$ 45,189	
1091	2016	\$ 7,555	\$ 310,083	\$ 44,305	\$ 44,305	
1092	2017	\$ -	\$ -	\$ -	\$ -	
1093	2018	\$ -	\$ -	\$ -	\$ -	
1094	2019	\$ -	\$ -	\$ -	\$ -	
1095	2020	\$ -	\$ -	\$ -	\$ -	
1096	2021	\$ -	\$ -	\$ -	\$ -	
1097	2022	\$ -	\$ -	\$ -	\$ -	
1098	2023	\$ -	\$ -	\$ -	\$ -	
1099	2024	\$ -	\$ -	\$ -	\$ -	
1100	2025	\$ -	\$ -	\$ -	\$ -	
1101	2026	\$ -	\$ -	\$ -	\$ -	
1102	2027	\$ -	\$ -	\$ -	\$ -	
1103	2028	\$ -	\$ -	\$ -	\$ -	
1104	2029	\$ -	\$ -	\$ -	\$ -	
1105	2030	\$ -	\$ -	\$ -	\$ -	
1106	2031	\$ -	\$ -	\$ -	\$ -	
1107	2032	\$ -	\$ -	\$ -	\$ -	
1108	2033	\$ -	\$ -	\$ -	\$ -	
1109	2034	\$ -	\$ -	\$ -	\$ -	
1110	2035	\$ -	\$ -	\$ -	\$ -	
1111	2036	\$ -	\$ -	\$ -	\$ -	
1112	2037	\$ -	\$ -	\$ -	\$ -	
1113	2038	\$ -	\$ -	\$ -	\$ -	
1114	2039	\$ -	\$ -	\$ -	\$ -	
1115	2040	\$ -	\$ -	\$ -	\$ -	
1116	2041	\$ -	\$ -	\$ -	\$ -	
1117	2042	\$ -	\$ -	\$ -	\$ -	
1118	2043	\$ -	\$ -	\$ -	\$ -	
1119	2044	\$ -	\$ -	\$ -	\$ -	
1120	2045	\$ -	\$ -	\$ -	\$ -	
1121	2046	\$ -	\$ -	\$ -	\$ -	
1122	2047	\$ -	\$ -	\$ -	\$ -	
1123	2048	\$ -	\$ -	\$ -	\$ -	
1124	2049	\$ -	\$ -	\$ -	\$ -	
1125	2050	\$ -	\$ -	\$ -	\$ -	
1126	2051	\$ -	\$ -	\$ -	\$ -	
1127	2052	\$ -	\$ -	\$ -	\$ -	
1128	2053	\$ -	\$ -	\$ -	\$ -	
1129	2054	\$ -	\$ -	\$ -	\$ -	
1130	2055	\$ -	\$ -	\$ -	\$ -	
1131	2056	\$ -	\$ -	\$ -	\$ -	
1132	2057	\$ -	\$ -	\$ -	\$ -	
1133	Project Totals		\$	196,323	\$	196,323

1134

Worksheet G

Project 22: Canadian River Substation - install new 345 kV substation in Muskogee - Pittsburg Line

UID - 11182

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1135	Investment	\$ 8,859,607	Current Year			2016
1136	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.71%
1137	Service Month (1-12)	6				
1138	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$ 196,880	
1139	CIAC (Yes or No)	No				
1140	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1141						
1142	2013	\$ 8,859,607	\$ 103,019	\$ 8,756,588	\$ 855,647	\$ 855,647
1143	2014	\$ 8,756,588	\$ 196,880	\$ 8,559,708	\$ 1,327,494	\$ 1,327,494
1144	2015	\$ 8,559,708	\$ 196,880	\$ 8,362,828	\$ 1,187,588	\$ 1,187,588
1145	2016	\$ 8,362,828	\$ 196,880	\$ 8,165,948	\$ 1,164,536	\$ 1,164,536
1146	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1147	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1148	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1149	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1150	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1151	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1152	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1153	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1154	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1155	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1156	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1157	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1158	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1159	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1160	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1161	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1162	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1163	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1164	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1165	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1166	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1167	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1168	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1169	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1170	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1171	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1172	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1173	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1174	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1175	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1176	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1177	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1178	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1179	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1180	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1181	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1182	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1183	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1184	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1185	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1186	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1187						
1188	Project Totals			\$	4,535,266	\$ 4,535,266



Worksheet G

Project 23: Paoli Substation - upgrade 138 kV section of substation

UID - 50346A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1189	Investment	\$ 472,837	Current Year			2016
1190	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.71%
1191	Service Month (1-12)	3				
1192	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$ 10,507	
1193	CIAC (Yes or No)	No				
1194	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1196	2013	\$ 472,837	\$ 8,247	\$ 464,590	\$ 65,324	\$ 65,324
1197	2014	\$ 464,590	\$ 10,507	\$ 454,082	\$ 70,489	\$ 70,489
1198	2015	\$ 454,082	\$ 10,507	\$ 443,575	\$ 63,060	\$ 63,060
1199	2016	\$ 443,575	\$ 10,507	\$ 433,067	\$ 61,829	\$ 61,829
1200	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1201	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1202	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1203	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1204	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1205	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1206	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1207	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1208	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1209	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1210	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1211	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1212	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1213	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1214	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1215	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1216	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1217	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1218	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1219	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1220	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1221	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1222	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1223	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1224	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1225	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1226	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1227	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1228	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1229	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1230	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1231	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1232	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1233	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1234	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1235	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1236	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1237	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1238	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1239	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1240	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1241						
1242	Project Totals			\$	260,703	\$ 260,703

Worksheet G

Project 24: Paoli Substation - replace 138 / 69 kV transformer & rebuild 69 kV section of substation

UID - 50346

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1243	Investment	\$ 960,003	Current Year		2016	
1244	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.71%
1245	Service Month (1-12)	3				
1246	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ 21,333		
1247	CIAC (Yes or No)	No				
1250	2013	\$ 960,003	\$ 16,744	\$ 943,259	\$ 132,628	\$ 132,628
1251	2014	\$ 943,259	\$ 21,333	\$ 921,925	\$ 143,115	\$ 143,115
1252	2015	\$ 921,925	\$ 21,333	\$ 900,592	\$ 128,030	\$ 128,030
1253	2016	\$ 900,592	\$ 21,333	\$ 879,259	\$ 125,532	\$ 125,532
1254	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1255	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1256	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1257	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1258	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1259	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1260	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1261	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1262	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1263	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1264	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1265	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1266	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1267	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1268	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1269	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1270	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1271	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1272	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1273	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1274	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1275	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1276	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1277	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1278	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1279	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1280	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1281	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1282	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1283	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1284	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1285	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1286	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1287	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1288	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1289	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1290	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1291	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1292	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1293	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1294	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1295	Project Totals			\$ 529,306	\$ 529,306	\$ 529,306

Worksheet G

Project 25: Greenwood Substation - construct new substation 138 kV section in the Cushing - Bristow 138 kV Line

UID - 11133

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1297	Investment	\$ 1,551,082	Current Year		2016	
1298	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.71%
1299	Service Month (1-12)	1				
1300	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$		34,468
1301	CIAC (Yes or No)	No				
1302						
1303						
1304	2013	\$ 1,551,082	\$ 33,066	\$ 1,518,016	\$ 256,913	\$ 256,913
1305	2014	\$ 1,518,016	\$ 34,468	\$ 1,483,548	\$ 230,446	\$ 230,446
1306	2015	\$ 1,483,548	\$ 34,468	\$ 1,449,079	\$ 206,155	\$ 206,155
1307	2016	\$ 1,449,079	\$ 34,468	\$ 1,414,611	\$ 202,120	\$ 202,120
1308	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1309	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1310	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1311	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1312	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1313	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1314	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1315	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1316	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1317	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1318	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1319	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1320	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1321	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1322	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1323	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1324	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1325	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1326	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1327	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1328	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1329	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1330	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1331	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1332	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1333	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1334	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1335	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1336	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1337	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1338	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1339	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1340	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1341	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1342	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1343	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1344	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1345	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1346	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1347	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1348	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1349						
1350	Project Totals			\$	895,634	\$ 895,634

Worksheet G

**Project 26:** Greenwood Substation - construct new substation 69 kV section including 138 / 69 kV transformer and terminate  
 Oak Grove - Hwy 99 69 kV Line  
 UID - 50594 100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1351	Investment	\$ 2,326,622	Current Year			2016
1352	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.71%
1353	Service Month (1-12)	1				
1354	Useful Life	45	Annual Depreciation Expense	(Investment / Useful Life)	\$	51,703
1355	CIAC (Yes or No)	No				
1356	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1357						
1358	2013	\$ 2,326,622	\$ 49,599	\$ 2,277,023	\$ 385,369	\$ 385,369
1359	2014	\$ 2,277,023	\$ 51,703	\$ 2,225,321	\$ 345,669	\$ 345,669
1360	2015	\$ 2,225,321	\$ 51,703	\$ 2,173,618	\$ 309,233	\$ 309,233
1361	2016	\$ 2,173,618	\$ 51,703	\$ 2,121,915	\$ 303,179	\$ 303,179
1362	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1363	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1364	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1365	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1366	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1367	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1368	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1369	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1370	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1371	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1372	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1373	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1374	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1375	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1376	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1377	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1378	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1379	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1380	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1381	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1382	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1383	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1384	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1385	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1386	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1387	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1388	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1389	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1390	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1391	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1392	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1393	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1394	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1395	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1396	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1397	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1398	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1399	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1400	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1401	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1402	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1403						
1404	Project Totals			\$	1,343,451	\$ 1,343,451



Worksheet G

Project 28: Lula Substation - install 9 MVAR of 69 kV capacitors

UID - 50408

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1459	Investment	\$ 611,252	Current Year		2016	
1460	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation		11.71%	
1461	Service Month (1-12)	6				
1462	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ 13,583		
1463	CIAC (Yes or No)	No				
1466	2013	\$ 611,252	\$ 7,108	\$ 604,144	\$ 59,034	\$ 59,034
1467	2014	\$ 604,144	\$ 13,583	\$ 590,561	\$ 91,588	\$ 91,588
1468	2015	\$ 590,561	\$ 13,583	\$ 576,978	\$ 81,935	\$ 81,935
1469	2016	\$ 576,978	\$ 13,583	\$ 563,394	\$ 80,345	\$ 80,345
1470	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1471	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1472	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1473	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1474	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1475	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1476	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1477	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1478	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1479	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1480	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1481	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1482	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1483	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1484	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1485	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1486	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1487	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1488	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1489	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1490	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1491	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1492	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1493	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1494	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1495	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1496	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1497	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1498	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1499	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1500	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1501	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1502	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1503	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1504	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1505	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1506	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1507	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1508	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1509	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1510	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1511						
1512	Project Totals			\$ 312,902	\$ 312,902	\$ 312,902

Worksheet G

Project 29: Arcadia - Redbud 345 kV Lines Ckt 1 & 2 - upgrade breakers and switches to 3000A

UID - 50529

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1513	Investment \$ 917,217	Current Year			2016	
1514	Service Year (yyyy) 2013	NPCC w/o incentives, less depreciation				11.71%
1515	Service Month (1-12) 12					
1516	Useful Life 45	Annual Depreciation Expense (Investment / Useful Life)		\$ 20,383		
1517	CIAC (Yes or No) No					
1520	2013	\$ -	\$ 917,217	\$ 11,150	\$ 11,150	
1521	2014	\$ 20,383	\$ 896,834	\$ 138,826	\$ 138,826	
1522	2015	\$ 20,383	\$ 876,452	\$ 124,197	\$ 124,197	
1523	2016	\$ 20,383	\$ 856,069	\$ 121,811	\$ 121,811	
1524	2017	\$ -	\$ -	\$ -	\$ -	
1525	2018	\$ -	\$ -	\$ -	\$ -	
1526	2019	\$ -	\$ -	\$ -	\$ -	
1527	2020	\$ -	\$ -	\$ -	\$ -	
1528	2021	\$ -	\$ -	\$ -	\$ -	
1529	2022	\$ -	\$ -	\$ -	\$ -	
1530	2023	\$ -	\$ -	\$ -	\$ -	
1531	2024	\$ -	\$ -	\$ -	\$ -	
1532	2025	\$ -	\$ -	\$ -	\$ -	
1533	2026	\$ -	\$ -	\$ -	\$ -	
1534	2027	\$ -	\$ -	\$ -	\$ -	
1535	2028	\$ -	\$ -	\$ -	\$ -	
1536	2029	\$ -	\$ -	\$ -	\$ -	
1537	2030	\$ -	\$ -	\$ -	\$ -	
1538	2031	\$ -	\$ -	\$ -	\$ -	
1539	2032	\$ -	\$ -	\$ -	\$ -	
1540	2033	\$ -	\$ -	\$ -	\$ -	
1541	2034	\$ -	\$ -	\$ -	\$ -	
1542	2035	\$ -	\$ -	\$ -	\$ -	
1543	2036	\$ -	\$ -	\$ -	\$ -	
1544	2037	\$ -	\$ -	\$ -	\$ -	
1545	2038	\$ -	\$ -	\$ -	\$ -	
1546	2039	\$ -	\$ -	\$ -	\$ -	
1547	2040	\$ -	\$ -	\$ -	\$ -	
1548	2041	\$ -	\$ -	\$ -	\$ -	
1549	2042	\$ -	\$ -	\$ -	\$ -	
1550	2043	\$ -	\$ -	\$ -	\$ -	
1551	2044	\$ -	\$ -	\$ -	\$ -	
1552	2045	\$ -	\$ -	\$ -	\$ -	
1553	2046	\$ -	\$ -	\$ -	\$ -	
1554	2047	\$ -	\$ -	\$ -	\$ -	
1555	2048	\$ -	\$ -	\$ -	\$ -	
1556	2049	\$ -	\$ -	\$ -	\$ -	
1557	2050	\$ -	\$ -	\$ -	\$ -	
1558	2051	\$ -	\$ -	\$ -	\$ -	
1559	2052	\$ -	\$ -	\$ -	\$ -	
1560	2053	\$ -	\$ -	\$ -	\$ -	
1561	2054	\$ -	\$ -	\$ -	\$ -	
1562	2055	\$ -	\$ -	\$ -	\$ -	
1563	2056	\$ -	\$ -	\$ -	\$ -	
1564	2057	\$ -	\$ -	\$ -	\$ -	
1565	Project Totals		\$	395,983	\$	395,983

Worksheet G

**Project 30:** Pecan Creek - Five Tribes 161 kV Line - reconductor 4.07 mi of line, increase CT ratio at Pecan Creek. Replace 2 wavetraps, 1 - 161 kV breaker, and 3 - 161 kV switches at Five Tribes. Also increase CT ratios at Five Tribes.  
**UID - 10875** **BYWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1567	Investment	\$ 1,516,967	Current Year			2016
1568	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.71%
1569	Service Month (1-12)	12				
1570	Useful Life	45	Annual Depreciation Expense	(Investment / Useful Life)	\$	33,710
1571	CIAC (Yes or No)	No				
1572	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1573						
1574	2013	\$ 1,516,967	\$ -	\$ 1,516,967	\$ 18,440	\$ 18,440
1575	2014	\$ 1,516,967	\$ 33,710	\$ 1,483,257	\$ 229,601	\$ 229,601
1576	2015	\$ 1,483,257	\$ 33,710	\$ 1,449,546	\$ 205,408	\$ 205,408
1577	2016	\$ 1,449,546	\$ 33,710	\$ 1,415,836	\$ 201,460	\$ 201,460
1578	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1579	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1580	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1581	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1582	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1583	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1584	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1585	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1586	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1587	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1588	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1589	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1590	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1591	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1592	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1593	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1594	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1595	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1596	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1597	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1598	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1599	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1600	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1601	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1602	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1603	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1604	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1605	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1606	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1607	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1608	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1609	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1610	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1611	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1612	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1613	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1614	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1615	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1616	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1617	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1618	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1619						
1620	Project Totals			\$	654,909	\$ 654,909



Worksheet G

Project 31: Cushing - Stillwater 138 kV Line - convert 23 mi. of 69 kV line to 138 kV and associate substation facilities

UIDS - 11129, 11130 & 11131

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1621	\$ 6,019,941	Current Year			2016	
1622	Service Year (yyyy) 2013	NPCC w/o incentives, less depreciation				11.71%
1623	Service Month (1-12) 12					
1624	Useful Life 45	Annual Depreciation Expense (Investment / Useful Life)		\$ 133,776		
1625	CIAC (Yes or No) No					
1628	2013	\$ -	\$ 6,019,941	\$ 73,140	\$ 73,140	
1629	2014	\$ 133,707	\$ 5,886,234	\$ 910,674	\$ 910,674	
1630	2015	\$ 133,776	\$ 5,752,458	\$ 815,149	\$ 815,149	
1631	2016	\$ 133,776	\$ 5,618,681	\$ 799,485	\$ 799,485	
1632	2017	\$ -	\$ -	\$ -	\$ -	
1633	2018	\$ -	\$ -	\$ -	\$ -	
1634	2019	\$ -	\$ -	\$ -	\$ -	
1635	2020	\$ -	\$ -	\$ -	\$ -	
1636	2021	\$ -	\$ -	\$ -	\$ -	
1637	2022	\$ -	\$ -	\$ -	\$ -	
1638	2023	\$ -	\$ -	\$ -	\$ -	
1639	2024	\$ -	\$ -	\$ -	\$ -	
1640	2025	\$ -	\$ -	\$ -	\$ -	
1641	2026	\$ -	\$ -	\$ -	\$ -	
1642	2027	\$ -	\$ -	\$ -	\$ -	
1643	2028	\$ -	\$ -	\$ -	\$ -	
1644	2029	\$ -	\$ -	\$ -	\$ -	
1645	2030	\$ -	\$ -	\$ -	\$ -	
1646	2031	\$ -	\$ -	\$ -	\$ -	
1647	2032	\$ -	\$ -	\$ -	\$ -	
1648	2033	\$ -	\$ -	\$ -	\$ -	
1649	2034	\$ -	\$ -	\$ -	\$ -	
1650	2035	\$ -	\$ -	\$ -	\$ -	
1651	2036	\$ -	\$ -	\$ -	\$ -	
1652	2037	\$ -	\$ -	\$ -	\$ -	
1653	2038	\$ -	\$ -	\$ -	\$ -	
1654	2039	\$ -	\$ -	\$ -	\$ -	
1655	2040	\$ -	\$ -	\$ -	\$ -	
1656	2041	\$ -	\$ -	\$ -	\$ -	
1657	2042	\$ -	\$ -	\$ -	\$ -	
1658	2043	\$ -	\$ -	\$ -	\$ -	
1659	2044	\$ -	\$ -	\$ -	\$ -	
1660	2045	\$ -	\$ -	\$ -	\$ -	
1661	2046	\$ -	\$ -	\$ -	\$ -	
1662	2047	\$ -	\$ -	\$ -	\$ -	
1663	2048	\$ -	\$ -	\$ -	\$ -	
1664	2049	\$ -	\$ -	\$ -	\$ -	
1665	2050	\$ -	\$ -	\$ -	\$ -	
1666	2051	\$ -	\$ -	\$ -	\$ -	
1667	2052	\$ -	\$ -	\$ -	\$ -	
1668	2053	\$ -	\$ -	\$ -	\$ -	
1669	2054	\$ -	\$ -	\$ -	\$ -	
1670	2055	\$ -	\$ -	\$ -	\$ -	
1671	2056	\$ -	\$ -	\$ -	\$ -	
1672	2057	\$ -	\$ -	\$ -	\$ -	
1673						
1674	Project Totals		\$	2,598,448	\$	2,598,448

Worksheet G

Project 32: Kolache Substation - add 9 MVar of 69 kV capacitors to substation

UID - 50098

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1675	\$ 693,192	Current Year			2016	
1676	Service Year (yyyy) 2014	NPCC w/o incentives, less depreciation				11.71%
1677	Service Month (1-12) 2					
1678	Useful Life 45	Annual Depreciation Expense (Investment / Useful Life)		\$ 15,404		
1679	CIAC (Yes or No) No					
1682	2014	\$ 12,837	\$ 680,355	\$ 86,611	\$ 86,611	
1683	2015	\$ 15,404	\$ 664,951	\$ 94,163	\$ 94,163	
1684	2016	\$ 15,404	\$ 649,547	\$ 92,360	\$ 92,360	
1685	2017	\$ -	\$ -	\$ -	\$ -	
1686	2018	\$ -	\$ -	\$ -	\$ -	
1687	2019	\$ -	\$ -	\$ -	\$ -	
1688	2020	\$ -	\$ -	\$ -	\$ -	
1689	2021	\$ -	\$ -	\$ -	\$ -	
1690	2022	\$ -	\$ -	\$ -	\$ -	
1691	2023	\$ -	\$ -	\$ -	\$ -	
1692	2024	\$ -	\$ -	\$ -	\$ -	
1693	2025	\$ -	\$ -	\$ -	\$ -	
1694	2026	\$ -	\$ -	\$ -	\$ -	
1695	2027	\$ -	\$ -	\$ -	\$ -	
1696	2028	\$ -	\$ -	\$ -	\$ -	
1697	2029	\$ -	\$ -	\$ -	\$ -	
1698	2030	\$ -	\$ -	\$ -	\$ -	
1699	2031	\$ -	\$ -	\$ -	\$ -	
1700	2032	\$ -	\$ -	\$ -	\$ -	
1701	2033	\$ -	\$ -	\$ -	\$ -	
1702	2034	\$ -	\$ -	\$ -	\$ -	
1703	2035	\$ -	\$ -	\$ -	\$ -	
1704	2036	\$ -	\$ -	\$ -	\$ -	
1705	2037	\$ -	\$ -	\$ -	\$ -	
1706	2038	\$ -	\$ -	\$ -	\$ -	
1707	2039	\$ -	\$ -	\$ -	\$ -	
1708	2040	\$ -	\$ -	\$ -	\$ -	
1709	2041	\$ -	\$ -	\$ -	\$ -	
1710	2042	\$ -	\$ -	\$ -	\$ -	
1711	2043	\$ -	\$ -	\$ -	\$ -	
1712	2044	\$ -	\$ -	\$ -	\$ -	
1713	2045	\$ -	\$ -	\$ -	\$ -	
1714	2046	\$ -	\$ -	\$ -	\$ -	
1715	2047	\$ -	\$ -	\$ -	\$ -	
1716	2048	\$ -	\$ -	\$ -	\$ -	
1717	2049	\$ -	\$ -	\$ -	\$ -	
1718	2050	\$ -	\$ -	\$ -	\$ -	
1719	2051	\$ -	\$ -	\$ -	\$ -	
1720	2052	\$ -	\$ -	\$ -	\$ -	
1721	2053	\$ -	\$ -	\$ -	\$ -	
1722	2054	\$ -	\$ -	\$ -	\$ -	
1723	2055	\$ -	\$ -	\$ -	\$ -	
1724	2056	\$ -	\$ -	\$ -	\$ -	
1725	2057	\$ -	\$ -	\$ -	\$ -	
1726	2058	\$ -	\$ -	\$ -	\$ -	
1727						
1728	Project Totals		\$	273,134	\$	273,134

Worksheet G

Project 33: Renfrow - Medford Tap 138 kV Line - construct 4 miles of new line & install 3-way switch at Medford Tap

UID - 50622 & 50630

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1729	Investment	\$ 2,092,299	Current Year			2016
1730	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
1731	Service Month (1-12)	3				
1732	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$	46,496
1733	CIAC (Yes or No)	No				
1734	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1735						
1736	2014	\$ 2,092,299	\$ 34,170	\$ 2,058,129	\$ 255,786	\$ 255,786
1737	2015	\$ 2,058,129	\$ 46,496	\$ 2,011,633	\$ 284,755	\$ 284,755
1738	2016	\$ 2,011,633	\$ 46,496	\$ 1,965,138	\$ 279,310	\$ 279,310
1739	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1740	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1741	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1742	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1743	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1744	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1745	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1746	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1747	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1748	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1749	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1750	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1751	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1752	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1753	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1754	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1755	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1756	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1757	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1758	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1759	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1760	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1761	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1762	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1763	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1764	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1765	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1766	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1767	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1768	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1769	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1770	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1771	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1772	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1773	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1774	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1775	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1776	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1777	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1778	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1779	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1780	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1781						
1782	Project Totals			\$	819,851	\$ 819,851

Worksheet G

**Project 34:** Crescent - Cottonwood Creek - convert 13.7 mi of 69 kV line to 138 kV and install 138 kV terminal equipment at Cottonwood Creek substation  
 UID - 10792 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1783	Investment	\$ 7,449,056	Current Year			2016
1784	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
1785	Service Month (1-12)	4				
1786	Useful Life	45	Annual Depreciation Expense	(Investment / Useful Life)	\$	165,535
1787	CIAC (Yes or No)	No				
1788	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1789						
1790	2014	\$ 7,449,056	\$ 108,956	\$ 7,340,100	\$ 825,689	\$ 825,689
1791	2015	\$ 7,340,100	\$ 165,535	\$ 7,174,565	\$ 1,015,277	\$ 1,015,277
1792	2016	\$ 7,174,565	\$ 165,535	\$ 7,009,031	\$ 995,895	\$ 995,895
1793	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1794	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1795	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1796	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1797	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1798	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1799	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1800	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1801	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1802	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1803	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1804	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1805	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1806	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1807	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1808	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1809	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1810	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1811	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1812	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1813	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1814	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1815	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1816	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1817	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1818	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1819	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1820	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1821	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1822	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1823	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1824	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1825	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1826	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1827	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1828	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1829	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1830	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1831	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1832	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1833	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1834	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1835						
1836	Project Totals			\$	2,836,860	\$ 2,836,860

Worksheet G

Project 35: Renfrow Substation - construct new 345 kV substation section in the Woodring - Wichita 345 kV Line

UID - 50587

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
1837	Investment	\$ 5,974,503	Current Year		2016	
1838	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
1839	Service Month (1-12)	4				
1840	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)			\$ 132,767
1841	CIAC (Yes or No)	No				
1844	2014	\$ 5,974,503	\$ 88,452	\$ 5,886,051	\$ 670,304	\$ 670,304
1845	2015	\$ 5,886,051	\$ 132,767	\$ 5,753,284	\$ 814,177	\$ 814,177
1846	2016	\$ 5,753,284	\$ 132,767	\$ 5,620,517	\$ 798,631	\$ 798,631
1847	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1848	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1849	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1850	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1851	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1852	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1853	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1854	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1855	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1856	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1857	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1858	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1859	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1860	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1861	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1862	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1863	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1864	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1865	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1866	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1867	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1868	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1869	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1870	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1871	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1872	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1873	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1874	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1875	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1876	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1877	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1878	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1879	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1880	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1881	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1882	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1883	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1884	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1885	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1886	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1887	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1888	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1889	Project Totals			\$	2,283,112	\$ 2,283,112

Worksheet G

**Project 36:** Renfrow Substation - construct new 138 kv substation section including 400 MVA, 345 / 138 kV transformer in the Woodring - Wichita 345 kV Line  
 UID - 50586 BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1891	Investment	\$ 6,785,835	Current Year			2016
1892	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
1893	Service Month (1-12)	4				
1894	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$ 150,796	
1895	CIAC (Yes or No)	No				
1896	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1898	2014	\$ 6,785,835	\$ 100,193	\$ 6,685,642	\$ 759,280	\$ 759,280
1899	2015	\$ 6,685,642	\$ 150,796	\$ 6,534,846	\$ 924,773	\$ 924,773
1900	2016	\$ 6,534,846	\$ 150,796	\$ 6,384,049	\$ 907,116	\$ 907,116
1901	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1902	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1903	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1904	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1905	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1906	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1907	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1908	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1909	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1910	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1911	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1912	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1913	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1914	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1915	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1916	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1917	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1918	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1919	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1920	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1921	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1922	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1923	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1924	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1925	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1926	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1927	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1928	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1929	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1930	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1931	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1932	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1933	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1934	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1935	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1936	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1937	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1938	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1939	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1940	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1941	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1942	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1943						
1944	Project Totals				\$ 2,591,169	\$ 2,591,169

Worksheet G

Project 37: Grant County - construct new substation 138 kV section in the Koch - Medford 69 kV Line

UID - 50588

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1945	Investment	\$ 2,792,325	Current Year			2016
1946	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
1947	Service Month (1-12)	4				
1948	Useful Life	45	Annual Depreciation Expense	(Investment / Useful Life)	\$	62,052
1949	CIAC (Yes or No)	No				
1950	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
1951						
1952	2014	\$ 2,792,325	\$ 41,368	\$ 2,750,957	\$ 313,493	\$ 313,493
1953	2015	\$ 2,750,957	\$ 62,052	\$ 2,688,905	\$ 380,521	\$ 380,521
1954	2016	\$ 2,688,905	\$ 62,052	\$ 2,626,854	\$ 373,256	\$ 373,256
1955	2017	\$ -	\$ -	\$ -	\$ -	\$ -
1956	2018	\$ -	\$ -	\$ -	\$ -	\$ -
1957	2019	\$ -	\$ -	\$ -	\$ -	\$ -
1958	2020	\$ -	\$ -	\$ -	\$ -	\$ -
1959	2021	\$ -	\$ -	\$ -	\$ -	\$ -
1960	2022	\$ -	\$ -	\$ -	\$ -	\$ -
1961	2023	\$ -	\$ -	\$ -	\$ -	\$ -
1962	2024	\$ -	\$ -	\$ -	\$ -	\$ -
1963	2025	\$ -	\$ -	\$ -	\$ -	\$ -
1964	2026	\$ -	\$ -	\$ -	\$ -	\$ -
1965	2027	\$ -	\$ -	\$ -	\$ -	\$ -
1966	2028	\$ -	\$ -	\$ -	\$ -	\$ -
1967	2029	\$ -	\$ -	\$ -	\$ -	\$ -
1968	2030	\$ -	\$ -	\$ -	\$ -	\$ -
1969	2031	\$ -	\$ -	\$ -	\$ -	\$ -
1970	2032	\$ -	\$ -	\$ -	\$ -	\$ -
1971	2033	\$ -	\$ -	\$ -	\$ -	\$ -
1972	2034	\$ -	\$ -	\$ -	\$ -	\$ -
1973	2035	\$ -	\$ -	\$ -	\$ -	\$ -
1974	2036	\$ -	\$ -	\$ -	\$ -	\$ -
1975	2037	\$ -	\$ -	\$ -	\$ -	\$ -
1976	2038	\$ -	\$ -	\$ -	\$ -	\$ -
1977	2039	\$ -	\$ -	\$ -	\$ -	\$ -
1978	2040	\$ -	\$ -	\$ -	\$ -	\$ -
1979	2041	\$ -	\$ -	\$ -	\$ -	\$ -
1980	2042	\$ -	\$ -	\$ -	\$ -	\$ -
1981	2043	\$ -	\$ -	\$ -	\$ -	\$ -
1982	2044	\$ -	\$ -	\$ -	\$ -	\$ -
1983	2045	\$ -	\$ -	\$ -	\$ -	\$ -
1984	2046	\$ -	\$ -	\$ -	\$ -	\$ -
1985	2047	\$ -	\$ -	\$ -	\$ -	\$ -
1986	2048	\$ -	\$ -	\$ -	\$ -	\$ -
1987	2049	\$ -	\$ -	\$ -	\$ -	\$ -
1988	2050	\$ -	\$ -	\$ -	\$ -	\$ -
1989	2051	\$ -	\$ -	\$ -	\$ -	\$ -
1990	2052	\$ -	\$ -	\$ -	\$ -	\$ -
1991	2053	\$ -	\$ -	\$ -	\$ -	\$ -
1992	2054	\$ -	\$ -	\$ -	\$ -	\$ -
1993	2055	\$ -	\$ -	\$ -	\$ -	\$ -
1994	2056	\$ -	\$ -	\$ -	\$ -	\$ -
1995	2057	\$ -	\$ -	\$ -	\$ -	\$ -
1996	2058	\$ -	\$ -	\$ -	\$ -	\$ -
1997						
1998	Project Totals			\$	1,067,270	\$ 1,067,270

Worksheet G

**Project 38:** Grant County - construct new substation 69 kV section including 138 / 69 kV transformer in the Koch - Medford 69 kV Line

UID - 50589

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
1999	Investment	\$ 3,303,213	Current Year			2016
2000	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
2001	Service Month (1-12)	4				
2002	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$ 73,405	
2003	CIAC (Yes or No)	No				
2004	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2006	2014	\$ 3,303,213	\$ 48,786	\$ 3,254,427	\$ 369,710	\$ 369,710
2007	2015	\$ 3,254,427	\$ 73,405	\$ 3,181,022	\$ 450,160	\$ 450,160
2008	2016	\$ 3,181,022	\$ 73,405	\$ 3,107,617	\$ 441,565	\$ 441,565
2009	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2010	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2011	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2012	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2013	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2014	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2015	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2016	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2017	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2018	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2019	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2020	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2021	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2022	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2023	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2024	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2025	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2026	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2027	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2028	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2029	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2030	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2031	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2032	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2033	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2034	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2035	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2036	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2037	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2038	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2039	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2040	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2041	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2042	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2043	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2044	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2045	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2046	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2047	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2048	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2049	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2050	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2051						
2052	Project Totals				\$ 1,261,435	\$ 1,261,435



Worksheet G

**Project 39:** Ft. Smith - Colony 161 kV Line - reconductor 2.2 mi. of line and upgrade terminal equipment at Ft. Smith & Colony substations to 2000A.  
 UID - 10300

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2053	Investment	\$ 2,126,169	Current Year			2016
2054	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
2055	Service Month (1-12)	7				
2056	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$ 47,248	
2057	CIAC (Yes or No)	No				
2058	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2060	2014	\$ 2,126,169	\$ 16,137	\$ 2,110,032	\$ 154,084	\$ 154,084
2061	2015	\$ 2,110,032	\$ 47,248	\$ 2,062,784	\$ 291,540	\$ 291,540
2062	2016	\$ 2,062,784	\$ 47,248	\$ 2,015,535	\$ 286,008	\$ 286,008
2063	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2064	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2065	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2066	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2067	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2068	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2069	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2070	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2071	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2072	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2073	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2074	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2075	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2076	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2077	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2078	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2079	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2080	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2081	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2082	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2083	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2084	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2085	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2086	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2087	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2088	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2089	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2090	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2091	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2092	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2093	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2094	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2095	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2096	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2097	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2098	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2099	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2100	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2101	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2102	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2103	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2104	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2105						
2106	Project Totals			\$	731,633	\$ 731,633

Worksheet G

Project 40: Renfrow - Grant County 138 kV Line - construct approx. 30 mi. of new 138 kV line

UID - 50590

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2107	Investment	\$ 5,776,709	Current Year			2016
2108	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
2109	Service Month (1-12)	10				
2110	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$	128,371
2111	CIAC (Yes or No)	No				
2112	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2113						
2114	2014	\$ 5,776,709	\$ 21,172	\$ 5,755,537	\$ 208,483	\$ 208,483
2115	2015	\$ 5,755,537	\$ 128,371	\$ 5,627,166	\$ 794,757	\$ 794,757
2116	2016	\$ 5,627,166	\$ 128,371	\$ 5,498,794	\$ 779,726	\$ 779,726
2117	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2118	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2119	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2120	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2121	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2122	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2123	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2124	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2125	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2126	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2127	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2128	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2129	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2130	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2131	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2132	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2133	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2134	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2135	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2136	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2137	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2138	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2139	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2140	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2141	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2142	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2143	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2144	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2145	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2146	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2147	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2148	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2149	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2150	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2151	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2152	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2153	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2154	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2155	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2156	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2157	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2158	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2159						
2160	Project Totals			\$	1,782,966	\$ 1,782,966

Worksheet G

Project 41: Koch Substation - convert to 138 kV operation

CANCELLED

UID - 50592

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2161	Investment	\$ -	Current Year		2016	
2162	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation		11.71%	
2163	Service Month (1-12)	10				
2164	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ -		
2165	CIAC (Yes or No)	No				
2168	2014	\$ -	\$ -	\$ -	\$ -	
2169	2015	\$ -	\$ -	\$ -	\$ -	
2170	2016	\$ -	\$ -	\$ -	\$ -	
2171	2017	\$ -	\$ -	\$ -	\$ -	
2172	2018	\$ -	\$ -	\$ -	\$ -	
2173	2019	\$ -	\$ -	\$ -	\$ -	
2174	2020	\$ -	\$ -	\$ -	\$ -	
2175	2021	\$ -	\$ -	\$ -	\$ -	
2176	2022	\$ -	\$ -	\$ -	\$ -	
2177	2023	\$ -	\$ -	\$ -	\$ -	
2178	2024	\$ -	\$ -	\$ -	\$ -	
2179	2025	\$ -	\$ -	\$ -	\$ -	
2180	2026	\$ -	\$ -	\$ -	\$ -	
2181	2027	\$ -	\$ -	\$ -	\$ -	
2182	2028	\$ -	\$ -	\$ -	\$ -	
2183	2029	\$ -	\$ -	\$ -	\$ -	
2184	2030	\$ -	\$ -	\$ -	\$ -	
2185	2031	\$ -	\$ -	\$ -	\$ -	
2186	2032	\$ -	\$ -	\$ -	\$ -	
2187	2033	\$ -	\$ -	\$ -	\$ -	
2188	2034	\$ -	\$ -	\$ -	\$ -	
2189	2035	\$ -	\$ -	\$ -	\$ -	
2190	2036	\$ -	\$ -	\$ -	\$ -	
2191	2037	\$ -	\$ -	\$ -	\$ -	
2192	2038	\$ -	\$ -	\$ -	\$ -	
2193	2039	\$ -	\$ -	\$ -	\$ -	
2194	2040	\$ -	\$ -	\$ -	\$ -	
2195	2041	\$ -	\$ -	\$ -	\$ -	
2196	2042	\$ -	\$ -	\$ -	\$ -	
2197	2043	\$ -	\$ -	\$ -	\$ -	
2198	2044	\$ -	\$ -	\$ -	\$ -	
2199	2045	\$ -	\$ -	\$ -	\$ -	
2200	2046	\$ -	\$ -	\$ -	\$ -	
2201	2047	\$ -	\$ -	\$ -	\$ -	
2202	2048	\$ -	\$ -	\$ -	\$ -	
2203	2049	\$ -	\$ -	\$ -	\$ -	
2204	2050	\$ -	\$ -	\$ -	\$ -	
2205	2051	\$ -	\$ -	\$ -	\$ -	
2206	2052	\$ -	\$ -	\$ -	\$ -	
2207	2053	\$ -	\$ -	\$ -	\$ -	
2208	2054	\$ -	\$ -	\$ -	\$ -	
2209	2055	\$ -	\$ -	\$ -	\$ -	
2210	2056	\$ -	\$ -	\$ -	\$ -	
2211	2057	\$ -	\$ -	\$ -	\$ -	
2212	2058	\$ -	\$ -	\$ -	\$ -	
2213						
2214	Project Totals			\$ -	\$ -	

Worksheet G

**Project 42:** Woodward District EHV - Hitchland 345 kV Line - construct 99 mi of dbl circuit 345 kV line and terminal facilities at Woodward District EHV  
 UID - 11244 & 11245

**PRIORITY PROJECT -- HIGHWAY**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2215	Investment	\$ 168,767,027	Current Year			2016
2216	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
2217	Service Month (1-12)	4				
2218	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$ 3,750,378	
2219	CIAC (Yes or No)	No				
2220	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2221						
2222	2014	\$ 168,767,027	\$ 2,498,012	\$ 166,269,015	\$ 18,930,339	\$ 18,930,339
2223	2015	\$ 166,269,015	\$ 3,750,378	\$ 162,518,636	\$ 22,998,829	\$ 22,998,829
2224	2016	\$ 162,518,636	\$ 3,750,378	\$ 158,768,258	\$ 22,559,707	\$ 22,559,707
2225	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2226	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2227	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2228	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2229	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2230	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2231	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2232	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2233	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2234	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2235	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2236	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2237	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2238	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2239	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2240	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2241	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2242	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2243	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2244	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2245	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2246	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2247	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2248	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2249	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2250	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2251	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2252	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2253	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2254	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2255	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2256	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2257	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2258	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2259	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2260	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2261	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2262	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2263	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2264	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2265	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2266	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2267						
2268	Project Totals			\$	64,488,876	\$ 64,488,876

Worksheet G

**Project 43:** Woodward District EHV - Thistle (KS border) 345 kV Line - construct 77 mi of double circuit 345 kV line and terminal equipment at Woodward District EHV  
 UID - 11246 & 11247 PRIORITY PROJECT -- HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2269	Investment	\$ 136,716,207	Current Year			2016
2270	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
2271	Service Month (1-12)	10				
2272	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$	3,038,138
2273	CIAC (Yes or No)	No				
2274	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2275						
2276	2014	\$ 136,716,207	\$ 504,789	\$ 136,211,418	\$ 4,970,687	\$ 4,970,687
2277	2015	\$ 136,211,418	\$ 3,038,138	\$ 133,173,280	\$ 18,808,919	\$ 18,808,919
2278	2016	\$ 133,173,280	\$ 3,038,138	\$ 130,135,142	\$ 18,453,192	\$ 18,453,192
2279	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2280	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2281	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2282	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2283	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2284	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2285	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2286	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2287	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2288	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2289	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2290	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2291	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2292	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2293	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2294	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2295	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2296	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2297	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2298	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2299	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2300	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2301	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2302	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2303	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2304	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2305	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2306	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2307	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2308	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2309	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2310	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2311	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2312	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2313	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2314	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2315	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2316	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2317	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2318	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2319	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2320	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2321						
2322	Project Totals			\$	42,232,798	\$ 42,232,798

Worksheet G

Project 44: Medford Tap - Coyote (Doolin) 138 kV Line - construct 22 miles of new 138 kV line

UID - 50625

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2323	Investment	\$ 7,707,716	Current Year		2016	
2324	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
2325	Service Month (1-12)	12				
2326	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)			\$ 171,283
2327	CIAC (Yes or No)	No				
2330	2014	\$ 7,707,716	\$ -	\$ 7,707,716	\$ 81,780	\$ 81,780
2331	2015	\$ 7,707,716	\$ 171,283	\$ 7,536,433	\$ 1,063,732	\$ 1,063,732
2332	2016	\$ 7,536,433	\$ 171,283	\$ 7,365,151	\$ 1,043,677	\$ 1,043,677
2333	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2334	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2335	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2336	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2337	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2338	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2339	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2340	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2341	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2342	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2343	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2344	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2345	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2346	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2347	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2348	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2349	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2350	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2351	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2352	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2353	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2354	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2355	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2356	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2357	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2358	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2359	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2360	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2361	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2362	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2363	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2364	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2365	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2366	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2367	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2368	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2369	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2370	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2371	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2372	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2373	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2374	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2375						
2376	Project Totals			\$ 2,189,188	\$ 2,189,188	\$ 2,189,188

Worksheet G

**Project 45:** Chikaskia - Coyote (Doolin) 138 kV Line - construct 5 miles of new 138 kV line and associated terminal facilities at Chikaskia Sub

UID - 50627

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2377	Investment	\$ 3,403,269	Current Year		2016	
2378	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
2379	Service Month (1-12)	12				
2380	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)			\$ 75,628
2381	CIAC (Yes or No)	No				
2384	2014	\$ 3,403,269	\$ -	\$ 3,403,269	\$ 36,275	\$ 36,275
2385	2015	\$ 3,403,269	\$ 75,628	\$ 3,327,641	\$ 469,681	\$ 469,681
2386	2016	\$ 3,327,641	\$ 75,628	\$ 3,252,013	\$ 460,826	\$ 460,826
2387	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2388	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2389	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2390	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2391	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2392	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2393	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2394	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2395	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2396	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2397	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2398	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2399	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2400	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2401	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2402	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2403	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2404	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2405	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2406	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2407	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2408	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2409	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2410	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2411	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2412	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2413	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2414	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2415	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2416	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2417	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2418	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2419	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2420	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2421	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2422	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2423	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2424	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2425	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2426	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2427	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2428	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2429	Project Totals			\$ 966,782	\$ 966,782	\$ 966,782

Worksheet G

Project 46: Coyote (Doolin) Substation - construct new 138 kV switching station

UID - 50629

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2431	Investment	\$ 2,731,848	Current Year		2016	
2432	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
2433	Service Month (1-12)	12				
2434	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)			\$ 60,708
2435	CIAC (Yes or No)	No				
2438	2014	\$ 2,731,848	\$ -	\$ 2,731,848	\$ 29,350	\$ 29,350
2439	2015	\$ 2,731,848	\$ 60,708	\$ 2,671,140	\$ 377,019	\$ 377,019
2440	2016	\$ 2,671,140	\$ 60,708	\$ 2,610,433	\$ 369,911	\$ 369,911
2441	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2442	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2443	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2444	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2445	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2446	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2447	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2448	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2449	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2450	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2451	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2452	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2453	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2454	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2455	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2456	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2457	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2458	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2459	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2460	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2461	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2462	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2463	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2483						
2484	Project Totals			\$ 776,280	\$ 776,280	\$ 776,280



Worksheet G

Project 47: Northwest Substation - install 345 kV facilities to accommodate a new 345 / 138 kV Ckt 3 Transformer

UID - 11496

HIGHWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2485	Investment	\$ 7,593,304	Current Year		2016	
2486	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		11.71%	
2487	Service Month (1-12)	5				
2488	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ 168,740		
2489	CIAC (Yes or No)	No				
2492	2015	\$ 7,593,304	\$ 98,432	\$ 7,494,872	\$ 689,231	\$ 689,231
2493	2016	\$ 7,494,872	\$ 168,740	\$ 7,326,132	\$ 1,036,417	\$ 1,036,417
2494	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2495	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2496	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2497	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2498	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2499	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2500	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2501	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2502	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2503	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2504	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2505	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2506	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2507	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2508	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2509	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2510	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2511	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2512	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2513	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2514	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2537						
2538	Project Totals			\$ 1,725,648	\$ 1,725,648	

Worksheet G

Project 48: Northwest Substation - install new 345 / 138 kV Ckt 3 transformer and associated 138 kV facilities

UID - 11496A

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2539	Investment	\$ 5,062,202	Current Year			2016
2540	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation			11.71%
2541	Service Month (1-12)	5				
2542	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$	112,493
2543	CIAC (Yes or No)	No				
2544	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2545						
2546	2015	\$ 5,062,202	\$ 65,621	\$ 4,996,581	\$ 459,487	\$ 459,487
2547	2016	\$ 4,996,581	\$ 112,493	\$ 4,884,087	\$ 690,944	\$ 690,944
2548	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2549	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2550	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2551	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2552	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2553	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2554	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2555	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2556	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2557	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2558	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2559	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2560	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2561	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2562	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2563	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2564	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2565	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2566	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2567	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2568	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2569	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2570	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2571	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2572	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2573	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2574	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2575	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2576	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2577	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2578	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2579	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2580	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2581	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2582	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2583	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2584	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2585	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2586	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2587	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2588	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2589	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2590	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2591						
2592	Project Totals			\$	1,150,432	\$ 1,150,432

Worksheet G

Project 49: Alva Substation - replace 69 kV CTs and wave trap with minimum 800 A capacity

UID - 50809

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2593	Investment	\$ 180,000	Current Year		2016	
2594	Service Year (yyyy)	2015	NPCC w/o incentives, less depreciation		11.71%	
2595	Service Month (1-12)	6				
2596	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ 4,000		
2597	CIAC (Yes or No)	No				
2600	2015	\$ 180,000	\$ 2,000	\$ 178,000	\$ 14,275	\$ 14,275
2601	2016	\$ 178,000	\$ 4,000	\$ 174,000	\$ 24,607	\$ 24,607
2602	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2603	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2604	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2605	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2606	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2607	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2608	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2609	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2610	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2611	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2612	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2613	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2614	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2615	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2616	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2617	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2618	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2619	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2620	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2621	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2622	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2623	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2624	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2625	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2626	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2627	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2628	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2629	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2630	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2631	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2632	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2633	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2634	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2635	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2636	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2637	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2638	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2639	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2640	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2641	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2642	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2643	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2644	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2645	Project Totals			\$ 38,882	\$ 38,882	\$ 38,882

Worksheet G

Project 50: Little River - Maud Tap - rebuild 10.7 miles of 69 kV line with minimum rating of 72 MVA

UID - 51190

100% Zonal

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2647	Investment	\$ 387,722	Current Year		2016	
2648	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.71%
2649	Service Month (1-12)	1				
2650	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ 8,616		
2651	CIAC (Yes or No)	No				
2654	2016	\$ 387,722	\$ 7,898	\$ 379,824	\$ 52,833	\$ 52,833
2655	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2656	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2657	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2658	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2659	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2660	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2661	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2662	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2663	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2664	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2665	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2666	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2667	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2668	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2669	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2670	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2671	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2672	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2673	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2674	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2675	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2676	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2677	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2678	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2679	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2680	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2681	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2682	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2683	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2684	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2685	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2686	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2687	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2688	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2689	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2690	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2691	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2692	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2693	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2694	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2695	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2696	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2697	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2698	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2699	Project Totals			\$	52,833	\$ 52,833

Worksheet G

**Project 51:** Park Lane - Seminole 138 kV Line - upgrade CTs and wavetrapp to 1600 A at Park Lane to achieve 290 MVA rating

UID - 50915

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2701	Investment	\$ 84,000	Current Year		2016	
2702	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		11.71%	
2703	Service Month (1-12)	2				
2704	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ 1,867		
2705	CIAC (Yes or No)	No				
2708	2016	\$ 84,000	\$ 1,556	\$ 82,444	\$ 10,495	\$ 10,495
2709	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2710	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2711	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2712	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2713	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2714	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2715	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2716	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2717	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2718	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2719	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2720	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2721	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2722	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2723	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2724	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2725	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2726	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2727	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2728	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2729	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2730	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2731	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2732	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2733	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2734	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2735	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2736	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2737	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2738	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2739	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2740	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2741	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2742	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2743	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2744	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2745	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2746	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2747	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2748	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2749	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2750	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2751	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2752	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2753	Project Totals			\$	10,495	\$ 10,495

Worksheet G

**Project 52:** Ahloso - Harden City 138 kV Line - convert 10.12 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50764

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
2755	Investment	\$ 6,929,179	Current Year			2016
2756	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation			11.71%
2757	Service Month (1-12)	5				
2758	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$	153,982
2759	CIAC (Yes or No)	No				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2762	2016	\$ 6,929,179	\$ 89,823	\$ 6,839,356	\$ 628,950	\$ 628,950
2763	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2764	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2765	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2766	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2767	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2768	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2769	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2770	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2771	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2772	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2773	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2774	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2775	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2776	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2777	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2778	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2779	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2780	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2781	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2782	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2783	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2784	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2785	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2786	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2787	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2788	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2789	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2790	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2791	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2792	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2793	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2794	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2795	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2796	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2797	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2798	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2799	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2800	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2801	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2802	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2803	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2804	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2805	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2806	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2807						
2808	Project Totals			\$	628,950	\$ 628,950

Worksheet G

**Project 53:** Ahloso - Park Lane 138 kV Line - convert 4.32 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50763

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2809	\$ 5,639,264					2016
2810						NPCC w/o incentives, less depreciation 11.71%
2811						Service Year (yyyy) 2016
2812						Service Month (1-12) 6
2813						Useful Life 45 Annual Depreciation Expense (Investment / Useful Life) \$ 125,317
2814						CIAC (Yes or No) No
2816	\$ 5,639,264	\$ 62,658	\$ 5,576,606	\$ 447,214	\$ 447,214	
2817	\$ -	\$ -	\$ -	\$ -	\$ -	
2818	\$ -	\$ -	\$ -	\$ -	\$ -	
2819	\$ -	\$ -	\$ -	\$ -	\$ -	
2820	\$ -	\$ -	\$ -	\$ -	\$ -	
2821	\$ -	\$ -	\$ -	\$ -	\$ -	
2822	\$ -	\$ -	\$ -	\$ -	\$ -	
2823	\$ -	\$ -	\$ -	\$ -	\$ -	
2824	\$ -	\$ -	\$ -	\$ -	\$ -	
2825	\$ -	\$ -	\$ -	\$ -	\$ -	
2826	\$ -	\$ -	\$ -	\$ -	\$ -	
2827	\$ -	\$ -	\$ -	\$ -	\$ -	
2828	\$ -	\$ -	\$ -	\$ -	\$ -	
2829	\$ -	\$ -	\$ -	\$ -	\$ -	
2830	\$ -	\$ -	\$ -	\$ -	\$ -	
2831	\$ -	\$ -	\$ -	\$ -	\$ -	
2832	\$ -	\$ -	\$ -	\$ -	\$ -	
2833	\$ -	\$ -	\$ -	\$ -	\$ -	
2834	\$ -	\$ -	\$ -	\$ -	\$ -	
2835	\$ -	\$ -	\$ -	\$ -	\$ -	
2836	\$ -	\$ -	\$ -	\$ -	\$ -	
2837	\$ -	\$ -	\$ -	\$ -	\$ -	
2838	\$ -	\$ -	\$ -	\$ -	\$ -	
2839	\$ -	\$ -	\$ -	\$ -	\$ -	
2840	\$ -	\$ -	\$ -	\$ -	\$ -	
2841	\$ -	\$ -	\$ -	\$ -	\$ -	
2842	\$ -	\$ -	\$ -	\$ -	\$ -	
2843	\$ -	\$ -	\$ -	\$ -	\$ -	
2844	\$ -	\$ -	\$ -	\$ -	\$ -	
2845	\$ -	\$ -	\$ -	\$ -	\$ -	
2846	\$ -	\$ -	\$ -	\$ -	\$ -	
2847	\$ -	\$ -	\$ -	\$ -	\$ -	
2848	\$ -	\$ -	\$ -	\$ -	\$ -	
2849	\$ -	\$ -	\$ -	\$ -	\$ -	
2850	\$ -	\$ -	\$ -	\$ -	\$ -	
2851	\$ -	\$ -	\$ -	\$ -	\$ -	
2852	\$ -	\$ -	\$ -	\$ -	\$ -	
2853	\$ -	\$ -	\$ -	\$ -	\$ -	
2854	\$ -	\$ -	\$ -	\$ -	\$ -	
2855	\$ -	\$ -	\$ -	\$ -	\$ -	
2856	\$ -	\$ -	\$ -	\$ -	\$ -	
2857	\$ -	\$ -	\$ -	\$ -	\$ -	
2858	\$ -	\$ -	\$ -	\$ -	\$ -	
2859	\$ -	\$ -	\$ -	\$ -	\$ -	
2860	\$ -	\$ -	\$ -	\$ -	\$ -	
2861						
2862	Project Totals			\$ 447,214	\$ 447,214	

Worksheet G

**Project 54:** Frisco - Harden City 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50765

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2863	Investment	\$ 2,121,320	Current Year		2016	
2864	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation		11.71%	
2865	Service Month (1-12)	10				
2866	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ 47,140		
2867	CIAC (Yes or No)	No				
2870	2016	\$ 2,121,320	\$ 7,857	\$ 2,113,463	\$ 70,182	\$ 70,182
2871	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2872	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2873	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2874	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2875	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2876	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2877	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2878	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2879	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2880	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2881	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2882	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2883	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2884	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2885	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2886	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2887	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2888	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2889	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2890	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2891	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2892	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2893	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2894	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2895	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2896	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2897	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2898	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2899	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2900	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2901	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2902	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2903	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2904	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2905	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2906	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2907	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2908	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2909	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2910	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2911	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2912	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2913	2059	\$ -	\$ -	\$ -	\$ -	\$ -
2914	2060	\$ -	\$ -	\$ -	\$ -	\$ -
2915	Project Totals			\$ 70,182	\$ 70,182	



Worksheet G

**Project 55:** Frisco - Lula 138 kV Line - convert 3.39 miles of 69 kV line to 138 kV operation including terminal facilities

UID - 50766

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2917	\$ 6,749,202					2016
2918						11.71%
2919						
2920						
2921						
2922						
2923						
2924	\$ 6,749,202	\$ -	\$ 6,749,202	\$ 65,854	\$ 65,854	
2925	\$ -	\$ -	\$ -	\$ -	\$ -	
2926	\$ -	\$ -	\$ -	\$ -	\$ -	
2927	\$ -	\$ -	\$ -	\$ -	\$ -	
2928	\$ -	\$ -	\$ -	\$ -	\$ -	
2929	\$ -	\$ -	\$ -	\$ -	\$ -	
2930	\$ -	\$ -	\$ -	\$ -	\$ -	
2931	\$ -	\$ -	\$ -	\$ -	\$ -	
2932	\$ -	\$ -	\$ -	\$ -	\$ -	
2933	\$ -	\$ -	\$ -	\$ -	\$ -	
2934	\$ -	\$ -	\$ -	\$ -	\$ -	
2935	\$ -	\$ -	\$ -	\$ -	\$ -	
2936	\$ -	\$ -	\$ -	\$ -	\$ -	
2937	\$ -	\$ -	\$ -	\$ -	\$ -	
2938	\$ -	\$ -	\$ -	\$ -	\$ -	
2939	\$ -	\$ -	\$ -	\$ -	\$ -	
2940	\$ -	\$ -	\$ -	\$ -	\$ -	
2941	\$ -	\$ -	\$ -	\$ -	\$ -	
2942	\$ -	\$ -	\$ -	\$ -	\$ -	
2943	\$ -	\$ -	\$ -	\$ -	\$ -	
2944	\$ -	\$ -	\$ -	\$ -	\$ -	
2945	\$ -	\$ -	\$ -	\$ -	\$ -	
2946	\$ -	\$ -	\$ -	\$ -	\$ -	
2947	\$ -	\$ -	\$ -	\$ -	\$ -	
2948	\$ -	\$ -	\$ -	\$ -	\$ -	
2949	\$ -	\$ -	\$ -	\$ -	\$ -	
2950	\$ -	\$ -	\$ -	\$ -	\$ -	
2951	\$ -	\$ -	\$ -	\$ -	\$ -	
2952	\$ -	\$ -	\$ -	\$ -	\$ -	
2953	\$ -	\$ -	\$ -	\$ -	\$ -	
2954	\$ -	\$ -	\$ -	\$ -	\$ -	
2955	\$ -	\$ -	\$ -	\$ -	\$ -	
2956	\$ -	\$ -	\$ -	\$ -	\$ -	
2957	\$ -	\$ -	\$ -	\$ -	\$ -	
2958	\$ -	\$ -	\$ -	\$ -	\$ -	
2959	\$ -	\$ -	\$ -	\$ -	\$ -	
2960	\$ -	\$ -	\$ -	\$ -	\$ -	
2961	\$ -	\$ -	\$ -	\$ -	\$ -	
2962	\$ -	\$ -	\$ -	\$ -	\$ -	
2963	\$ -	\$ -	\$ -	\$ -	\$ -	
2964	\$ -	\$ -	\$ -	\$ -	\$ -	
2965	\$ -	\$ -	\$ -	\$ -	\$ -	
2966	\$ -	\$ -	\$ -	\$ -	\$ -	
2967	\$ -	\$ -	\$ -	\$ -	\$ -	
2968	\$ -	\$ -	\$ -	\$ -	\$ -	
2969						
2970	Project Totals			\$ 65,854	\$ 65,854	

Worksheet G

**Project 56:** Roman Nose - AEP Darlington 138 kV Line - construct 13.2 miles of new 138 kV line and associated terminal facilities at Roman Nose

UID - 51117

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2971	\$ 12,802,000					2016
2972						11.71%
2973						
2974						\$ 284,489
2975						
2976						
2977						
2978	\$ 12,802,000	\$ -	\$ 12,802,000	\$ 124,913	\$ 124,913	
2979	\$ -	\$ -	\$ -	\$ -	\$ -	
2980	\$ -	\$ -	\$ -	\$ -	\$ -	
2981	\$ -	\$ -	\$ -	\$ -	\$ -	
2982	\$ -	\$ -	\$ -	\$ -	\$ -	
2983	\$ -	\$ -	\$ -	\$ -	\$ -	
2984	\$ -	\$ -	\$ -	\$ -	\$ -	
2985	\$ -	\$ -	\$ -	\$ -	\$ -	
2986	\$ -	\$ -	\$ -	\$ -	\$ -	
2987	\$ -	\$ -	\$ -	\$ -	\$ -	
2988	\$ -	\$ -	\$ -	\$ -	\$ -	
2989	\$ -	\$ -	\$ -	\$ -	\$ -	
2990	\$ -	\$ -	\$ -	\$ -	\$ -	
2991	\$ -	\$ -	\$ -	\$ -	\$ -	
2992	\$ -	\$ -	\$ -	\$ -	\$ -	
2993	\$ -	\$ -	\$ -	\$ -	\$ -	
2994	\$ -	\$ -	\$ -	\$ -	\$ -	
2995	\$ -	\$ -	\$ -	\$ -	\$ -	
2996	\$ -	\$ -	\$ -	\$ -	\$ -	
2997	\$ -	\$ -	\$ -	\$ -	\$ -	
2998	\$ -	\$ -	\$ -	\$ -	\$ -	
2999	\$ -	\$ -	\$ -	\$ -	\$ -	
3000	\$ -	\$ -	\$ -	\$ -	\$ -	
3001	\$ -	\$ -	\$ -	\$ -	\$ -	
3002	\$ -	\$ -	\$ -	\$ -	\$ -	
3003	\$ -	\$ -	\$ -	\$ -	\$ -	
3004	\$ -	\$ -	\$ -	\$ -	\$ -	
3005	\$ -	\$ -	\$ -	\$ -	\$ -	
3006	\$ -	\$ -	\$ -	\$ -	\$ -	
3007	\$ -	\$ -	\$ -	\$ -	\$ -	
3008	\$ -	\$ -	\$ -	\$ -	\$ -	
3009	\$ -	\$ -	\$ -	\$ -	\$ -	
3010	\$ -	\$ -	\$ -	\$ -	\$ -	
3011	\$ -	\$ -	\$ -	\$ -	\$ -	
3012	\$ -	\$ -	\$ -	\$ -	\$ -	
3013	\$ -	\$ -	\$ -	\$ -	\$ -	
3014	\$ -	\$ -	\$ -	\$ -	\$ -	
3015	\$ -	\$ -	\$ -	\$ -	\$ -	
3016	\$ -	\$ -	\$ -	\$ -	\$ -	
3017	\$ -	\$ -	\$ -	\$ -	\$ -	
3018	\$ -	\$ -	\$ -	\$ -	\$ -	
3019	\$ -	\$ -	\$ -	\$ -	\$ -	
3020	\$ -	\$ -	\$ -	\$ -	\$ -	
3021	\$ -	\$ -	\$ -	\$ -	\$ -	
3022	\$ -	\$ -	\$ -	\$ -	\$ -	
3023						
3024	Project Totals			\$ 124,913	\$ 124,913	

Worksheet G

Project 57: Warner Substation - install new 69 kV substation

UID - 51220

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3025	\$ 2,565,000					2016
3026						NPCC w/o incentives, less depreciation 11.71%
3027						Service Year (yyyy) 2016
3028						Service Month (1-12) 6
3029						Useful Life 45 Annual Depreciation Expense (Investment / Useful Life) \$ 57,000
3030						CIAC (Yes or No) No
3032	\$ 2,565,000	\$ 28,500	\$ 2,536,500	\$ 203,414	\$ 203,414	
3033	\$ -	\$ -	\$ -	\$ -	\$ -	
3034	\$ -	\$ -	\$ -	\$ -	\$ -	
3035	\$ -	\$ -	\$ -	\$ -	\$ -	
3036	\$ -	\$ -	\$ -	\$ -	\$ -	
3037	\$ -	\$ -	\$ -	\$ -	\$ -	
3038	\$ -	\$ -	\$ -	\$ -	\$ -	
3039	\$ -	\$ -	\$ -	\$ -	\$ -	
3040	\$ -	\$ -	\$ -	\$ -	\$ -	
3041	\$ -	\$ -	\$ -	\$ -	\$ -	
3042	\$ -	\$ -	\$ -	\$ -	\$ -	
3043	\$ -	\$ -	\$ -	\$ -	\$ -	
3044	\$ -	\$ -	\$ -	\$ -	\$ -	
3045	\$ -	\$ -	\$ -	\$ -	\$ -	
3046	\$ -	\$ -	\$ -	\$ -	\$ -	
3047	\$ -	\$ -	\$ -	\$ -	\$ -	
3048	\$ -	\$ -	\$ -	\$ -	\$ -	
3049	\$ -	\$ -	\$ -	\$ -	\$ -	
3050	\$ -	\$ -	\$ -	\$ -	\$ -	
3051	\$ -	\$ -	\$ -	\$ -	\$ -	
3052	\$ -	\$ -	\$ -	\$ -	\$ -	
3053	\$ -	\$ -	\$ -	\$ -	\$ -	
3054	\$ -	\$ -	\$ -	\$ -	\$ -	
3055	\$ -	\$ -	\$ -	\$ -	\$ -	
3056	\$ -	\$ -	\$ -	\$ -	\$ -	
3057	\$ -	\$ -	\$ -	\$ -	\$ -	
3058	\$ -	\$ -	\$ -	\$ -	\$ -	
3059	\$ -	\$ -	\$ -	\$ -	\$ -	
3060	\$ -	\$ -	\$ -	\$ -	\$ -	
3061	\$ -	\$ -	\$ -	\$ -	\$ -	
3062	\$ -	\$ -	\$ -	\$ -	\$ -	
3063	\$ -	\$ -	\$ -	\$ -	\$ -	
3064	\$ -	\$ -	\$ -	\$ -	\$ -	
3065	\$ -	\$ -	\$ -	\$ -	\$ -	
3066	\$ -	\$ -	\$ -	\$ -	\$ -	
3067	\$ -	\$ -	\$ -	\$ -	\$ -	
3068	\$ -	\$ -	\$ -	\$ -	\$ -	
3069	\$ -	\$ -	\$ -	\$ -	\$ -	
3070	\$ -	\$ -	\$ -	\$ -	\$ -	
3071	\$ -	\$ -	\$ -	\$ -	\$ -	
3072	\$ -	\$ -	\$ -	\$ -	\$ -	
3073	\$ -	\$ -	\$ -	\$ -	\$ -	
3074	\$ -	\$ -	\$ -	\$ -	\$ -	
3075	\$ -	\$ -	\$ -	\$ -	\$ -	
3076	\$ -	\$ -	\$ -	\$ -	\$ -	
3077						
3078	Project Totals			\$ 203,414	\$ 203,414	

Worksheet G

Project 58:

UID -

100% ZONAL

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3079	Investment	\$ -	Current Year	2016		
3080	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation	11.71%		
3081	Service Month (1-12)	6				
3082	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ -		
3083	CIAC (Yes or No)	No				
3086	2016	\$ -	\$ -	\$ -	\$ -	
3087	2017	\$ -	\$ -	\$ -	\$ -	
3088	2018	\$ -	\$ -	\$ -	\$ -	
3089	2019	\$ -	\$ -	\$ -	\$ -	
3090	2020	\$ -	\$ -	\$ -	\$ -	
3091	2021	\$ -	\$ -	\$ -	\$ -	
3092	2022	\$ -	\$ -	\$ -	\$ -	
3093	2023	\$ -	\$ -	\$ -	\$ -	
3094	2024	\$ -	\$ -	\$ -	\$ -	
3095	2025	\$ -	\$ -	\$ -	\$ -	
3096	2026	\$ -	\$ -	\$ -	\$ -	
3097	2027	\$ -	\$ -	\$ -	\$ -	
3098	2028	\$ -	\$ -	\$ -	\$ -	
3099	2029	\$ -	\$ -	\$ -	\$ -	
3100	2030	\$ -	\$ -	\$ -	\$ -	
3101	2031	\$ -	\$ -	\$ -	\$ -	
3102	2032	\$ -	\$ -	\$ -	\$ -	
3103	2033	\$ -	\$ -	\$ -	\$ -	
3104	2034	\$ -	\$ -	\$ -	\$ -	
3105	2035	\$ -	\$ -	\$ -	\$ -	
3106	2036	\$ -	\$ -	\$ -	\$ -	
3107	2037	\$ -	\$ -	\$ -	\$ -	
3108	2038	\$ -	\$ -	\$ -	\$ -	
3109	2039	\$ -	\$ -	\$ -	\$ -	
3110	2040	\$ -	\$ -	\$ -	\$ -	
3111	2041	\$ -	\$ -	\$ -	\$ -	
3112	2042	\$ -	\$ -	\$ -	\$ -	
3113	2043	\$ -	\$ -	\$ -	\$ -	
3114	2044	\$ -	\$ -	\$ -	\$ -	
3115	2045	\$ -	\$ -	\$ -	\$ -	
3116	2046	\$ -	\$ -	\$ -	\$ -	
3117	2047	\$ -	\$ -	\$ -	\$ -	
3118	2048	\$ -	\$ -	\$ -	\$ -	
3119	2049	\$ -	\$ -	\$ -	\$ -	
3120	2050	\$ -	\$ -	\$ -	\$ -	
3121	2051	\$ -	\$ -	\$ -	\$ -	
3122	2052	\$ -	\$ -	\$ -	\$ -	
3123	2053	\$ -	\$ -	\$ -	\$ -	
3124	2054	\$ -	\$ -	\$ -	\$ -	
3125	2055	\$ -	\$ -	\$ -	\$ -	
3126	2056	\$ -	\$ -	\$ -	\$ -	
3127	2057	\$ -	\$ -	\$ -	\$ -	
3128	2058	\$ -	\$ -	\$ -	\$ -	
3129	2059	\$ -	\$ -	\$ -	\$ -	
3130	2060	\$ -	\$ -	\$ -	\$ -	
3131						
3132	Project Totals			\$ -	\$ -	

Worksheet G

Project 59:

UID -

BYWAY

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

		Details				
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
3133	Investment	\$ -	Current Year	2016		
3134	Service Year (yyyy)	2016	NPCC w/o incentives, less depreciation	11.71%		
3135	Service Month (1-12)	5				
3136	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)	\$ -		
3137	CIAC (Yes or No)	No				
3140	2016	\$ -	\$ -	\$ -	\$ -	
3141	2017	\$ -	\$ -	\$ -	\$ -	
3142	2018	\$ -	\$ -	\$ -	\$ -	
3143	2019	\$ -	\$ -	\$ -	\$ -	
3144	2020	\$ -	\$ -	\$ -	\$ -	
3145	2021	\$ -	\$ -	\$ -	\$ -	
3146	2022	\$ -	\$ -	\$ -	\$ -	
3147	2023	\$ -	\$ -	\$ -	\$ -	
3148	2024	\$ -	\$ -	\$ -	\$ -	
3149	2025	\$ -	\$ -	\$ -	\$ -	
3150	2026	\$ -	\$ -	\$ -	\$ -	
3151	2027	\$ -	\$ -	\$ -	\$ -	
3152	2028	\$ -	\$ -	\$ -	\$ -	
3153	2029	\$ -	\$ -	\$ -	\$ -	
3154	2030	\$ -	\$ -	\$ -	\$ -	
3155	2031	\$ -	\$ -	\$ -	\$ -	
3156	2032	\$ -	\$ -	\$ -	\$ -	
3157	2033	\$ -	\$ -	\$ -	\$ -	
3158	2034	\$ -	\$ -	\$ -	\$ -	
3159	2035	\$ -	\$ -	\$ -	\$ -	
3160	2036	\$ -	\$ -	\$ -	\$ -	
3161	2037	\$ -	\$ -	\$ -	\$ -	
3162	2038	\$ -	\$ -	\$ -	\$ -	
3163	2039	\$ -	\$ -	\$ -	\$ -	
3164	2040	\$ -	\$ -	\$ -	\$ -	
3165	2041	\$ -	\$ -	\$ -	\$ -	
3166	2042	\$ -	\$ -	\$ -	\$ -	
3167	2043	\$ -	\$ -	\$ -	\$ -	
3168	2044	\$ -	\$ -	\$ -	\$ -	
3169	2045	\$ -	\$ -	\$ -	\$ -	
3170	2046	\$ -	\$ -	\$ -	\$ -	
3171	2047	\$ -	\$ -	\$ -	\$ -	
3172	2048	\$ -	\$ -	\$ -	\$ -	
3173	2049	\$ -	\$ -	\$ -	\$ -	
3174	2050	\$ -	\$ -	\$ -	\$ -	
3175	2051	\$ -	\$ -	\$ -	\$ -	
3176	2052	\$ -	\$ -	\$ -	\$ -	
3177	2053	\$ -	\$ -	\$ -	\$ -	
3178	2054	\$ -	\$ -	\$ -	\$ -	
3179	2055	\$ -	\$ -	\$ -	\$ -	
3180	2056	\$ -	\$ -	\$ -	\$ -	
3181	2057	\$ -	\$ -	\$ -	\$ -	
3182	2058	\$ -	\$ -	\$ -	\$ -	
3183	2059	\$ -	\$ -	\$ -	\$ -	
3184	2060	\$ -	\$ -	\$ -	\$ -	
3185						
3186	Project Totals			\$ -	\$ -	

Worksheet G

B. Transmission Service Upgrades.

Project 1, (Describe)

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2323	Investment	-	Current Year			2016
2324	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation			11.71%
2325	Service Month (1-12)	-	Rev. Req. allocated to TO's Identified Customers			100.00%
2326	Useful Life	0	Annual Depreciation Expense (Investment / Useful Life)			-
2327	CIAC (Yes or No)	no				
2328	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2329						
2330	2006	-	\$ -	\$ -	\$ -	\$ -
2331	2007	-	-	-	-	-
2332	2008	-	-	-	-	-
2333	2009	-	-	-	-	-
2334	2010	-	-	-	-	-
2335	2011	-	-	-	-	-
2336	2012	-	-	-	-	-
2337	2013	-	-	-	-	-
2338	2014	-	-	-	-	-
2339	2015	-	-	-	-	-
2340	2016	-	-	-	-	-
2341	2017	-	-	-	-	-
2342	2018	-	-	-	-	-
2343	2019	-	-	-	-	-
2344	2020	-	-	-	-	-
2345	2021	-	-	-	-	-
2346	2022	-	-	-	-	-
2347	2023	-	-	-	-	-
2348	2024	-	-	-	-	-
2349	2025	-	-	-	-	-
2350	2026	-	-	-	-	-
2351	2027	-	-	-	-	-
2352	2028	-	-	-	-	-
2353	2029	-	-	-	-	-
2354	2030	-	-	-	-	-
2355	2031	-	-	-	-	-
2356	2032	-	-	-	-	-
2357	2033	-	-	-	-	-
2358	2034	-	-	-	-	-
2359	2035	-	-	-	-	-
2360	2036	-	-	-	-	-
2361	2037	-	-	-	-	-
2362	2038	-	-	-	-	-
2363	2039	-	-	-	-	-
2364	2040	-	-	-	-	-
2365	2041	-	-	-	-	-
2366	2042	-	-	-	-	-
2367	2043	-	-	-	-	-
2368	2044	-	-	-	-	-
2369	2045	-	-	-	-	-
2370	2046	-	-	-	-	-
2371	2047	-	-	-	-	-
2372	2048	-	-	-	-	-
2373	2049	-	-	-	-	-
2374	2050	-	-	-	-	-
2375	2051	-	-	-	-	-
2376	2052	-	-	-	-	-
2377	2053	-	-	-	-	-
2378	2054	-	-	-	-	-
2379	2055	-	-	-	-	-
2380	2056	-	-	-	-	-
2381						
2382	Project Totals			\$ -	\$ -	\$ -

Worksheet G

C. Sponsored or Economic Portfolio Upgrades.

Project 1: Northwest - Woodward District EHV 345 kV Line, construct Woodward District EHV, Northwest Sub upgrades and upgrades to 138 kV Woodward District Sub

SPONSORED UPGRADE

The calculated Rev. Req. from Sponsor and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2383	218,000,000					2016
2384	2010					15.41%
2385	4					100.00%
2386	20					10,900,000
2387	no					
2388						
2389						
2390	210,733,333	7,266,667	210,733,333	\$ 32,182,068	\$ 32,182,068	
2391	210,733,333	10,900,000	199,833,333	42,534,162	\$ 42,534,162	
2392	199,833,333	10,900,000	188,933,333	40,854,472	\$ 40,854,472	
2393	188,933,333	10,900,000	178,033,333	39,174,782	\$ 39,174,782	
2394	178,033,333	10,900,000	167,133,333	37,495,092	\$ 37,495,092	
2395	167,133,333	10,900,000	156,233,333	35,815,402	\$ 35,815,402	
2396	156,233,333	10,900,000	145,333,333	34,135,712	\$ 34,135,712	
2397	145,333,333	10,900,000	134,433,333	32,456,022	\$ 32,456,022	
2398	134,433,333	10,900,000	123,533,333	30,776,332	\$ 30,776,332	
2399	123,533,333	10,900,000	112,633,333	29,096,642	\$ 29,096,642	
2400	112,633,333	10,900,000	101,733,333	27,416,952	\$ 27,416,952	
2401	101,733,333	10,900,000	90,833,333	25,737,262	\$ 25,737,262	
2402	90,833,333	10,900,000	79,933,333	24,057,572	\$ 24,057,572	
2403	79,933,333	10,900,000	69,033,333	22,377,882	\$ 22,377,882	
2404	69,033,333	10,900,000	58,133,333	20,698,192	\$ 20,698,192	
2405	58,133,333	10,900,000	47,233,333	19,018,502	\$ 19,018,502	
2406	47,233,333	10,900,000	36,333,333	17,338,812	\$ 17,338,812	
2407	36,333,333	10,900,000	25,433,333	15,659,122	\$ 15,659,122	
2408	25,433,333	10,900,000	14,533,333	13,979,432	\$ 13,979,432	
2409	14,533,333	10,900,000	3,633,333	12,299,742	\$ 12,299,742	
2410	3,633,333	3,633,333	-	3,913,282	\$ 3,913,282	
2411	-	-	-	-	\$ -	
2412	-	-	-	-	\$ -	
2413	-	-	-	-	\$ -	
2414	-	-	-	-	\$ -	
2415	-	-	-	-	\$ -	
2416	-	-	-	-	\$ -	
2417	-	-	-	-	\$ -	
2418	-	-	-	-	\$ -	
2419	-	-	-	-	\$ -	
2420	-	-	-	-	\$ -	
2421	-	-	-	-	\$ -	
2422	-	-	-	-	\$ -	
2423	-	-	-	-	\$ -	
2424	-	-	-	-	\$ -	
2425	-	-	-	-	\$ -	
2426	-	-	-	-	\$ -	
2427	-	-	-	-	\$ -	
2428	-	-	-	-	\$ -	
2429	-	-	-	-	\$ -	
2430	-	-	-	-	\$ -	
2431	-	-	-	-	\$ -	
2432	-	-	-	-	\$ -	
2433	-	-	-	-	\$ -	
2434	-	-	-	-	\$ -	
2435	-	-	-	-	\$ -	
2436	-	-	-	-	\$ -	
2437	-	-	-	-	\$ -	
2438	-	-	-	-	\$ -	
2439	-	-	-	-	\$ -	
2440	-	-	-	-	\$ -	
2441	....	....	....	....	....	
2442						
2443	Net Present Value	\$288,459,791				
2444	Monthly Payment	\$2,599,059				
2445	Annual Payment	\$31,188,710				

From 2010 OGE Projected ATRR\_Preliminary.xlsx,

Line 26 NPCC =  
Rate of Return =

15.41%  
9.02%

Worksheet G

Project 2: Gracemont Substation - construct new 345 / 138kV substation

UID - 10946

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2446	Investment	\$ 13,350,382	Current Year			2016
2447	Service Year (yyyy)	2011	NPCC w/o incentives, less depreciation			11.71%
2448	Service Month (1-12)	11				
2449	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$ 296,675	
2450	CIAC (Yes or No)	No				
2451	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2452						
2453	2011	\$ 13,350,382	\$ 25,873	\$ 13,324,509	\$ 365,296	\$ 365,296
2454	2012	\$ 13,324,509	\$ 310,474	\$ 13,014,035	\$ 2,293,401	\$ 2,293,401
2455	2013	\$ 13,014,035	\$ 310,474	\$ 12,703,561	\$ 2,186,210	\$ 2,186,210
2456	2014	\$ 12,703,561	\$ 296,675	\$ 12,406,886	\$ 1,936,185	\$ 1,936,185
2457	2015	\$ 12,406,886	\$ 296,675	\$ 12,110,211	\$ 1,731,997	\$ 1,731,997
2458	2016	\$ 12,110,211	\$ 296,675	\$ 11,813,536	\$ 1,697,260	\$ 1,697,260
2459	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2460	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2461	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2462	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2463	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2464	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2465	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2466	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2467	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2468	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2469	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2470	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2471	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2472	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2473	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2474	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2475	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2476	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2477	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2478	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2479	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2480	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2481	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2482	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2483	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2484	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2485	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2486	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2487	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2488	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2489	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2490	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2491	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2492	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2493	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2494	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2495	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2496	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2497	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2498						
2499	Project Totals			\$	10,210,348	\$ 10,210,348



Worksheet G

**Project 3:** Sooner - Cleveland 345kV Line - construct 38 miles of new 345kV line and associated substation facilities at OG&E's Sooner substation  
 UID - 10929 BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2500	Investment	\$ 46,593,821	Current Year			2016
2501	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.71%
2502	Service Month (1-12)	2				
2503	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$ 1,035,418	
2504	CIAC (Yes or No)	No				
2505	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2506						
2507	2013	\$ 46,593,821	\$ 898,257	\$ 45,695,564	\$ 7,041,400	\$ 7,041,400
2508	2014	\$ 45,695,564	\$ 1,030,002	\$ 44,665,562	\$ 6,898,026	\$ 6,898,026
2509	2015	\$ 44,665,562	\$ 1,035,418	\$ 43,630,143	\$ 6,204,577	\$ 6,204,577
2510	2016	\$ 43,630,143	\$ 1,035,418	\$ 42,594,725	\$ 6,083,343	\$ 6,083,343
2511	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2512	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2513	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2514	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2515	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2516	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2517	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2518	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2519	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2520	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2521	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2522	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2523	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2524	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2525	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2526	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2527	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2528	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2529	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2530	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2531	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2532	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2533	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2534	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2535	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2536	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2537	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2538	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2539	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2540	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2541	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2542	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2543	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2544	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2545	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2546	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2547	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2548	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2549	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2550	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2551	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2552						
2553	Project Totals			\$	26,227,345	\$ 26,227,345

Worksheet G

**Project 4:** Seminole - Muskogee 345kV Line [Part 1] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

UID - 10930

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.

Details						
Investment Year	Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Rev. Req. for SPP Allocation	
2554	\$ 17,869,966					2016
2555						11.71%
2556						
2557						
2558						
2559						
2560						
2561	\$ 17,869,966	\$ 207,796	\$ 17,662,170	\$ 1,725,903	\$ 1,725,903	
2562	\$ 17,662,170	\$ 397,122	\$ 17,265,048	\$ 2,677,654	\$ 2,677,654	
2563	\$ 17,265,048	\$ 397,110	\$ 16,867,938	\$ 2,395,382	\$ 2,395,382	
2564	\$ 16,867,938	\$ 397,110	\$ 16,470,827	\$ 2,348,886	\$ 2,348,886	
2565	\$ -	\$ -	\$ -	\$ -	\$ -	
2566	\$ -	\$ -	\$ -	\$ -	\$ -	
2567	\$ -	\$ -	\$ -	\$ -	\$ -	
2568	\$ -	\$ -	\$ -	\$ -	\$ -	
2569	\$ -	\$ -	\$ -	\$ -	\$ -	
2570	\$ -	\$ -	\$ -	\$ -	\$ -	
2571	\$ -	\$ -	\$ -	\$ -	\$ -	
2572	\$ -	\$ -	\$ -	\$ -	\$ -	
2573	\$ -	\$ -	\$ -	\$ -	\$ -	
2574	\$ -	\$ -	\$ -	\$ -	\$ -	
2575	\$ -	\$ -	\$ -	\$ -	\$ -	
2576	\$ -	\$ -	\$ -	\$ -	\$ -	
2577	\$ -	\$ -	\$ -	\$ -	\$ -	
2578	\$ -	\$ -	\$ -	\$ -	\$ -	
2579	\$ -	\$ -	\$ -	\$ -	\$ -	
2580	\$ -	\$ -	\$ -	\$ -	\$ -	
2581	\$ -	\$ -	\$ -	\$ -	\$ -	
2582	\$ -	\$ -	\$ -	\$ -	\$ -	
2583	\$ -	\$ -	\$ -	\$ -	\$ -	
2584	\$ -	\$ -	\$ -	\$ -	\$ -	
2585	\$ -	\$ -	\$ -	\$ -	\$ -	
2586	\$ -	\$ -	\$ -	\$ -	\$ -	
2587	\$ -	\$ -	\$ -	\$ -	\$ -	
2588	\$ -	\$ -	\$ -	\$ -	\$ -	
2589	\$ -	\$ -	\$ -	\$ -	\$ -	
2590	\$ -	\$ -	\$ -	\$ -	\$ -	
2591	\$ -	\$ -	\$ -	\$ -	\$ -	
2592	\$ -	\$ -	\$ -	\$ -	\$ -	
2593	\$ -	\$ -	\$ -	\$ -	\$ -	
2594	\$ -	\$ -	\$ -	\$ -	\$ -	
2595	\$ -	\$ -	\$ -	\$ -	\$ -	
2596	\$ -	\$ -	\$ -	\$ -	\$ -	
2597	\$ -	\$ -	\$ -	\$ -	\$ -	
2598	\$ -	\$ -	\$ -	\$ -	\$ -	
2599	\$ -	\$ -	\$ -	\$ -	\$ -	
2600	\$ -	\$ -	\$ -	\$ -	\$ -	
2601	\$ -	\$ -	\$ -	\$ -	\$ -	
2602	\$ -	\$ -	\$ -	\$ -	\$ -	
2603	\$ -	\$ -	\$ -	\$ -	\$ -	
2604	\$ -	\$ -	\$ -	\$ -	\$ -	
2605	\$ -	\$ -	\$ -	\$ -	\$ -	
2606	\$ -	\$ -	\$ -	\$ -	\$ -	
2607				\$ 9,147,824	\$ 9,147,824	

Project Totals

\$

9,147,824

\$

9,147,824

Worksheet G

**Project 5:** Seminole - Muskogee 345kV Line [Part 2] - construct 107 miles of new line and retrofit 28 miles of double circuit line and associated substation facilities at Seminole & Muskogee substations

UID - 10930

BALANCED PORTFOLIO

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2608	Investment	\$ 145,546,430	Current Year			2016
2609	Service Year (yyyy)	2013	NPCC w/o incentives, less depreciation			11.71%
2610	Service Month (1-12)	12				
2611	Useful Life	45	Annual Depreciation Expense	(Investment / Useful Life)	\$ 3,234,365	
2612	CIAC (Yes or No)	No				
2613	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2614						
2615	2013	\$ 145,546,430	\$ -	\$ 145,546,430	\$ 1,766,435	\$ 1,766,435
2616	2014	\$ 145,546,430	\$ 3,229,201	\$ 142,317,229	\$ 21,994,027	\$ 21,994,027
2617	2015	\$ 142,317,229	\$ 3,234,365	\$ 139,082,864	\$ 19,708,572	\$ 19,708,572
2618	2016	\$ 139,082,864	\$ 3,234,365	\$ 135,848,499	\$ 19,329,869	\$ 19,329,869
2619	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2620	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2621	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2622	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2623	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2624	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2625	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2626	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2627	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2628	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2629	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2630	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2631	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2632	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2633	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2634	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2635	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2636	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2637	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2638	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2639	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2640	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2641	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2642	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2643	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2644	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2645	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2646	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2647	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2648	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2649	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2650	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2651	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2652	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2653	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2654	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2655	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2656	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2657	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2658	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2659	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2660						
2661	Project Totals			\$ 62,798,903	\$ 62,798,903	\$ 62,798,903

Worksheet G

**Project 6:** Woodward District EHV - Border (Tuco) 345 kV Line - construct 96 mi of 345 kV line, install 2nd 345 / 138 kV transformer at Woodward, and install reactor station at Border substation  
**UID - 10932** **BALANCED PORTFOLIO**

The calculated Rev. Req. from Customers and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details					
2662	Investment	\$ 114,246,043	Current Year			2016
2663	Service Year (yyyy)	2014	NPCC w/o incentives, less depreciation			11.71%
2664	Service Month (1-12)	4				
2665	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		\$ 2,538,801	
2666	CIAC (Yes or No)	No				
2667	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>	<b>Rev. Req. for SPP Allocation</b>
2668						
2669	2014	\$ 114,246,043	\$ 1,680,145	\$ 112,565,898	\$ 12,732,412	\$ 12,732,412
2670	2015	\$ 112,565,898	\$ 2,538,801	\$ 110,027,097	\$ 15,570,222	\$ 15,570,222
2671	2016	\$ 110,027,097	\$ 2,538,801	\$ 107,488,296	\$ 15,272,960	\$ 15,272,960
2672	2017	\$ -	\$ -	\$ -	\$ -	\$ -
2673	2018	\$ -	\$ -	\$ -	\$ -	\$ -
2674	2019	\$ -	\$ -	\$ -	\$ -	\$ -
2675	2020	\$ -	\$ -	\$ -	\$ -	\$ -
2676	2021	\$ -	\$ -	\$ -	\$ -	\$ -
2677	2022	\$ -	\$ -	\$ -	\$ -	\$ -
2678	2023	\$ -	\$ -	\$ -	\$ -	\$ -
2679	2024	\$ -	\$ -	\$ -	\$ -	\$ -
2680	2025	\$ -	\$ -	\$ -	\$ -	\$ -
2681	2026	\$ -	\$ -	\$ -	\$ -	\$ -
2682	2027	\$ -	\$ -	\$ -	\$ -	\$ -
2683	2028	\$ -	\$ -	\$ -	\$ -	\$ -
2684	2029	\$ -	\$ -	\$ -	\$ -	\$ -
2685	2030	\$ -	\$ -	\$ -	\$ -	\$ -
2686	2031	\$ -	\$ -	\$ -	\$ -	\$ -
2687	2032	\$ -	\$ -	\$ -	\$ -	\$ -
2688	2033	\$ -	\$ -	\$ -	\$ -	\$ -
2689	2034	\$ -	\$ -	\$ -	\$ -	\$ -
2690	2035	\$ -	\$ -	\$ -	\$ -	\$ -
2691	2036	\$ -	\$ -	\$ -	\$ -	\$ -
2692	2037	\$ -	\$ -	\$ -	\$ -	\$ -
2693	2038	\$ -	\$ -	\$ -	\$ -	\$ -
2694	2039	\$ -	\$ -	\$ -	\$ -	\$ -
2695	2040	\$ -	\$ -	\$ -	\$ -	\$ -
2696	2041	\$ -	\$ -	\$ -	\$ -	\$ -
2697	2042	\$ -	\$ -	\$ -	\$ -	\$ -
2698	2043	\$ -	\$ -	\$ -	\$ -	\$ -
2699	2044	\$ -	\$ -	\$ -	\$ -	\$ -
2700	2045	\$ -	\$ -	\$ -	\$ -	\$ -
2701	2046	\$ -	\$ -	\$ -	\$ -	\$ -
2702	2047	\$ -	\$ -	\$ -	\$ -	\$ -
2703	2048	\$ -	\$ -	\$ -	\$ -	\$ -
2704	2049	\$ -	\$ -	\$ -	\$ -	\$ -
2705	2050	\$ -	\$ -	\$ -	\$ -	\$ -
2706	2051	\$ -	\$ -	\$ -	\$ -	\$ -
2707	2052	\$ -	\$ -	\$ -	\$ -	\$ -
2708	2053	\$ -	\$ -	\$ -	\$ -	\$ -
2709	2054	\$ -	\$ -	\$ -	\$ -	\$ -
2710	2055	\$ -	\$ -	\$ -	\$ -	\$ -
2711	2056	\$ -	\$ -	\$ -	\$ -	\$ -
2712	2057	\$ -	\$ -	\$ -	\$ -	\$ -
2713	2058	\$ -	\$ -	\$ -	\$ -	\$ -
2714						
2715	Project Totals			\$	43,575,595	\$ 43,575,595

Worksheet G

D. Generator Interconnect Upgrades.

i. Project 1, (Describe)

The calculated Rev. Req. from Generator and Credit shown below are only valid for Investment Year matching Current Year. Values prior and subsequent to Current Year will change as Attachment H-1 is updated. These changes will not result in a refund or additional charge related to years prior to Current Year.

Line No.	Details				
2716	Investment	-	Current Year		2016
2717	Service Year (yyyy)	2006	NPCC w/o incentives, less depreciation		11.71%
2718	Service Month (1-12)	-	Rev. Req. allocated to TO's Zone		100.00%
2719	Useful Life	45	Annual Depreciation Expense (Investment / Useful Life)		-
2720	CIAC (Yes or No)	no			
2721	<b>Investment Year</b>	<b>Beginning Balance</b>	<b>Depreciation Expense</b>	<b>Ending Balance</b>	<b>Revenue Requirement</b>
2722					<b>Rev. Req. for SPP Allocation</b>
2723	2006	-	-	\$ -	\$ -
2724	2007	-	-	-	\$ -
2725	2008	-	-	-	\$ -
2726	2009	-	-	-	\$ -
2727	2010	-	-	-	\$ -
2728	2011	-	-	-	\$ -
2729	2012	-	-	-	\$ -
2730	2013	-	-	-	\$ -
2731	2014	-	-	-	\$ -
2732	2015	-	-	-	\$ -
2733	2016	-	-	-	\$ -
2734	2017	-	-	-	\$ -
2735	2018	-	-	-	\$ -
2736	2019	-	-	-	\$ -
2737	2020	-	-	-	\$ -
2738	2021	-	-	-	\$ -
2739	2022	-	-	-	\$ -
2740	2023	-	-	-	\$ -
2741	2024	-	-	-	\$ -
2742	2025	-	-	-	\$ -
2743	2026	-	-	-	\$ -
2744	2027	-	-	-	\$ -
2745	2028	-	-	-	\$ -
2746	2029	-	-	-	\$ -
2747	2030	-	-	-	\$ -
2748	2031	-	-	-	\$ -
2749	2032	-	-	-	\$ -
2750	2033	-	-	-	\$ -
2751	2034	-	-	-	\$ -
2752	2035	-	-	-	\$ -
2753	2036	-	-	-	\$ -
2754	2037	-	-	-	\$ -
2755	2038	-	-	-	\$ -
2756	2039	-	-	-	\$ -
2757	2040	-	-	-	\$ -
2758	2041	-	-	-	\$ -
2759	2042	-	-	-	\$ -
2760	2043	-	-	-	\$ -
2761	2044	-	-	-	\$ -
2762	2045	-	-	-	\$ -
2763	2046	-	-	-	\$ -
2764	2047	-	-	-	\$ -
2765	2048	-	-	-	\$ -
2766	2049	-	-	-	\$ -
2767	2050	-	-	-	\$ -
2768	2051	-	-	-	\$ -
2769	2052	-	-	-	\$ -
2770	2053	-	-	-	\$ -
2771	2054	-	-	-	\$ -
2772	2055	-	-	-	\$ -
2773	2056	-	-	-	\$ -
2774	....	....	....	....	....
2775					

Worksheet H - Transmission Plant Adjustments

I. Transmission Plant Adjusted for SPP Tariff

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
1	Radial Lines	\$ 38,968,195
2		
3	Other Adjustments - Transfers:	
4	Distribution Assets Reclassified as Transmission Assets	-
5	Transmission Assets Reclassified as Distribution Assets	-
6		
7	Plant Transfers Excluded from SPP Tariff (line 119)	<u>\$ 38,968,195</u>
8		
9		

II. Production Related Transmission Facilities

	(A)	(B)
Line No.	<u>Plant Description</u>	<u>Amount</u>
10	Generation Radial Ties (Centennial)	\$ 21,316,212
11	Generation Step Up Transformers (GSU's) and Related Equipment	53,962,583
12		
13	Total (line 120)	<u>\$ 75,278,795</u>

Worksheet I - Account 105 - Electric Plant Held for Use

Form I - Page 214 Detail

I. Non-Transmission

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
1	9335-D	Mountainburg Sub	1966	8,824		8,824	2018	LAND
2	9335-D	Mountainburg Sub	1966	375		375	2018	EASEMENT
3	9216-D	Central Sub	2006	362,717		362,717	2016	LAND
4	7322-D	Sacred Heart Sub	1973	2,632		2,632	2015	LAND
5	7507-D	Seran Sub	1974	12,051		12,051	2020	LAND
6	3336-D	Taft Sub	1973	5,237		5,237	2020	LAND
7	8482-D	Aluma Sub	1970	10,304		10,304	2018	LAND
8	8615-D	Anderson Road Sub	1965	5,543		5,543	2017	LAND
9	8211-D	SW 9th Street Sub	2010	440,308		440,308	2016	LAND
10	8592-D	Post Road Sub	1970	18,589		18,589	2020	LAND
11	8531-D	Ridgeview Sub	1967	16,928		16,928	2020	LAND
12	8415-D	State Center Sub	1971	4,308		4,308	2015	LAND
13	4152-D	Banner Sub	1969	9,577		9,577	2015	LAND
14	8109-D	Canadian River Sub	1966	5,900		5,900	2018	LAND
15	4319-D	Lovell Sub	1968	3,269		3,269	2018	LAND
16	4117-D	Purdue Sub	1972	7,273		7,273	2018	LAND
17	8165-D	Rancho Sub	1974	28,181		28,181	2016	LAND
18	8699-D	S E 134th Sub	1967	5,231		5,231	2018	LAND
19	8718-D	Sooner Road Sub	1967	10,168		10,168	2015	LAND
20	8159-D	Wheatland Sub	1973	17,388		17,388	2020	LAND
21	8716-D	Midwest Blvd Sub	1987	5,282		5,282	2015	LAND
22	8111-D	Newcastle Sub	1987	10,488		10,488	2018	LAND
23	5110-D	Springdale Sub	1972	11,372		11,372	2018	LAND
24	8164-D	SW 29th Street Sub	1974	22,359		22,359	2018	LAND
25	3610-D	Shady Grove Sub	2002	68,834		68,834	2018	LAND
26	3219-D	Sahoma Lake Sub	2002	102,519		102,519	2018	LAND
27	8359-D	Yukon Sub	2007	136,027		136,027	2015	LAND
28	8454-D	Jones Suib	2014	270,857		270,857	2015	LAND
29	4229-D	Oil Sands Sub	2007	36,210		36,210	2015	EASEMENT
30	8135-D	Racer Sub	2007	7,543		7,543	2015	EASEMENT
31								
32								
33								
34								
35								
36								
37								
38								
39								
40		<b>TOTAL ARKANSAS</b>		371,916		371,916		
41		<b>TOTAL OKLAHOMA</b>		<u>1,274,381</u>		<u>1,274,381</u>		
42		<b>TOTAL ALL</b>		<u>1,646,298</u>		<u>1,646,298</u>		
43								
44								
45		<b>NON TRANSMISSION TOTAL</b>		<u>1,646,298</u>				

**Worksheet I - Account 105 - Electric Plant Held for Use**

**II. Transmission**

Line No.	LOC CODE &/OR REG	PLANT NAME	ACQUISITION DATE	ACQUISITION VALUE	ACCUM DEPR	AVG BOY and EOY	EST. YEAR IN SERVICE	COMMENT
46	34501-H	345 KV H-Frame - W. Ft. Smith Loop	1983	54,656		54,656	2018	EASEMENT
47	16101-H	161 KV H-Frame - W. Ft. Smith Loop	1989	37,602		37,602	2018	EASEMENT
48	34501-T	345 KV Tower - W. Ft. Smith Loop	1983 & 1989	164,719		164,719	2018	EASEMENT
49	13802-S	138 KV Piedmont-Haymaker	2004	149,208		149,208	2015	EASEMENT
50	7210-T	Diamond Sub	1971	6,336		6,336	2022	LAND
51	3609-T	Garrison Sub	1978	140,076		140,076	2025	LAND
52	7707-T	Jaycee Sub	1974	30,197		30,197	2022	LAND
53	4160-T	Breckenridge Sub	1984	36,881		36,881	2015	LAND
54	8329-T	Matthewson Sub	2009	156,967		156,967	2015	LAND
55	8131-T	138 KV McClain-Earlywine	2005	62,096		62,096	2018	EASEMENT
56								
57								
58								
59								
60								
61								
62								
63								
64								
65								
66								
67								
68		<b>TOTAL ARKANSAS</b>		256,977		552,598		
69		<b>TOTAL OKLAHOMA</b>		581,762		286,141		
70		<b>TOTAL ALL</b>		<u>838,739</u>		<u>838,739</u>		
71								
72								
73		<b>TRANSMISSION ONLY</b>		<u>838,739</u>		(Data tab line 61)		
74								
75		<b>TOTAL COMPANY</b>		<u>2,485,037</u>		Form I, p. 214, line 47		
76								

NOTE:

1. To be included in transmission rate base, the land held for future use must be estimated to be in service within 10 years
2. When calculating the Baseline ATRR, use data from the year being trued-up to calculate "AVG BOY and EOY"; when calculating the Projected ATRR, use data from the most recent FERC Form 1 to calculate the "AVG BOY and EOY."



**Worksheet J - Tax Apportionments by State**

**I. DEVELOPMENT OF COMPOSITE STATE INCOME TAX RATES**

Line No.			For Tax Year 2013	
1	State Income Tax Rate - Oklahoma	Note 1	6.00%	
2	Apportionment Factor	Note 2	94.10%	
3	Oklahoma State Income Tax Rate	(In 1 * In 2)		5.6457%
4	State Income Tax Rate - Arkansas		6.50%	
5	Apportionment Factor	Note 2	6.91%	
6	Arkansas State Income Tax Rate	(In 4 * In 5)		0.4494%
7	Total State Income Tax Rate	(sum In 3 & In 6)		6.0951%

Note 1: The Oklahoma State Income Tax Rate of 6% can be reduced to 5.66% in years where credits are not available or offset tax. In 2007, a tax rate of 6% applies since all tax due was offset by credits. A deduction of Oklahoma State Income Taxes on the State Income Tax return cannot be taken when tax is not due because of offsetting credits.

Note 2: Apportionment Factors are to be based on most recent annual income tax filings as calculated in Parts II. & III. Below

**Worksheet J - Tax Apportionments by State**

**II. Calculation of Oklahoma Apportionment Factor**

	<u>Column A</u> Total Within Oklahoma	<u>Column B</u> Without Oklahoma	<u>A divided by B</u> Percentage Within Oklahoma
1. Value of real and tangible personal property used in the unitary business (by averaging the value at the beginning and ending of the tax period):			
(a) Owned property (at original cost):			
(I) Inventories	-	-	
(II) Depreciable property	8,158,342,764	8,544,907,119	
(III) Land	-	-	
(IV) Total of section 1(a)	8,158,342,764	8,544,907,119	
(b) Rented property (capitalize at 8 times net rental paid)	-	-	
(c) TOTAL (sum of 1(a) and 1(b))	8,158,342,764	8,544,907,119	95.4761%
2. (a) Payroll	184,537,514	190,775,885	
(b) Less: Officers salaries	-	-	
(c) TOTAL (subtract 2(b) from 2(a))	184,537,514	190,775,885	96.7300%
3. Sales:			
(a) Sales delivered or shipped to Oklahoma purchasers:			
(I) Shipped from outside Oklahoma	-		
(II) Shipped from within Oklahoma	2,037,005,597		
(b) Sales shipped from Oklahoma to:			
(I) The United States Government	-		
(II) Purchasers in a state or country where the corporation is not taxable (i.e. under Public Law 85-272)	-		
(c) TOTAL (sum of 3(a) and 3(b))	2,037,005,597	2,261,354,659	90.0790%
TOTAL PERCENTAGES (sum of items 1(c), 2(c) and 3(c))			282.2851%
Average of TOTAL PERCENTAGES (1/3 of total percent)			<b>94.0950%</b>

**III. Calculation of Arkansas Apportionment Factor**

	(A) <u>Amounts in</u> <u>Arkansas</u>	(B) <u>Total Amounts</u>	(C) <u>Percentage (A) /</u> <u>(B)</u>
1. Property Used in Business:			
(a) Tangible Assets Used in Business and Inventories			
Less Construction in Progress:			
1. Amount Beginning of Year:	413,246,760	8,737,707,200	
2. Amount End of Year	368,836,253	8,509,864,538	
3. Total: (sum of 1(a) 1 and 1(a) 2)	782,083,013	17,247,571,738	
4. Average Tangible Assets: (divide 1(a) 3 by 2)	391,041,507	8,623,785,869	
(b) Rental Property: (8 times annual rent)	-	-	
(c) Average Value of Intangible Property:	-	-	
(d) TOTAL PROPERTY (sum of lines 1(a) 4, 1(b) and 1(c))	391,041,507	8,623,785,869	4.534453%
2. Salaries, Wages, Commissions and Other Compensation Related to the Production of Business Income:	6,238,371	190,775,885	3.270000%
3. Sales/Receipts:			
(a) Destination Shipped From Within Arkansas:	224,349,062		
(b) Destination Shipped From Without Arkansas	-		
(c) Origin Shipped From Within Arkansas to U.S. Govt:	-		
(d) Origin Shipped From Within Arkansas to Other Non-taxable Jurisdictions:	-		
(e) Other Gross Receipts:	226,971		
(f) TOTAL SALES / RECEIPTS: (sum of lines 3(a) to 3(e))	224,576,033	2,262,851,231	9.924472%
DOUBLE WEIGHTED (Applies to tax years beginning on or after January 1, 1995) (Column C, Line 3(f) times 2)			19.848944%
4. TOTAL PERCENTAGES: (Column C sum of lines 1(d), 2 and 3(g))			27.653397%
5. Average of TOTAL PERCENTAGES (Column C, Line 4 divided 4)			<b>6.913349%</b>

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant & Accumulated Depreciation Balances

		Gross Plant (Note 1)													
Line No.		End. Balance Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	End. Balance Dec-16	13 Months Avg Balance
1	Intangible	69,233,092	69,649,759	70,066,425	70,483,092	70,899,759	71,316,425	71,733,092	72,149,759	72,566,425	72,983,092	73,399,759	73,816,425	74,233,092	71,733,092
2	Production-Redbud	383,164,262	383,244,144	383,324,025	383,403,907	383,483,789	383,563,671	383,643,553	383,723,435	383,803,317	383,883,198	383,963,080	384,042,962	384,122,844	383,643,553
3	Production	3,253,336,363	3,260,414,059	3,267,491,754	3,274,569,449	3,281,647,144	3,288,724,839	3,295,802,535	3,302,880,230	3,309,957,925	3,317,035,620	3,324,113,315	3,331,191,011	3,338,268,706	3,295,802,535
4	Transmission	2,372,095,842	2,374,012,730	2,376,060,745	2,378,164,259	2,379,775,195	2,389,751,888	2,400,993,031	2,402,522,197	2,404,051,364	2,407,956,383	2,411,606,869	2,413,136,036	2,435,979,405	2,395,854,303
5	Distribution	3,690,107,286	3,699,920,829	3,709,734,372	3,719,547,914	3,729,361,457	3,739,175,000	3,748,988,543	3,758,802,086	3,768,615,629	3,778,429,171	3,788,242,714	3,798,056,257	3,807,869,800	3,748,988,543
6	General Plant	324,836,643	325,445,630	326,054,617	326,663,604	327,272,591	327,881,578	328,490,565	329,099,552	329,708,539	330,317,526	330,926,513	331,535,500	332,144,487	328,490,565
7	<b>Total</b>	10,092,773,488	10,112,687,150	10,132,731,939	10,152,832,226	10,172,439,936	10,200,413,402	10,229,651,318	10,249,177,259	10,268,703,199	10,290,604,991	10,312,252,251	10,331,778,191	10,372,618,334	10,224,512,591

		Accumulated Depreciation and Amortization (Note 2)													
Line No.		End. Balance Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	End. Balance Dec-16	13 Months Avg Balance
8	Intangible	37,572,798	38,084,548	38,599,816	39,118,603	39,640,908	40,166,730	40,696,071	41,228,930	41,765,307	42,305,202	42,848,615	43,395,547	43,945,996	40,720,698
9	Production-Redbud	112,655,007	113,851,209	115,047,679	116,244,418	117,441,424	118,638,698	119,889,443	121,140,457	122,391,738	123,643,287	124,895,105	126,147,190	127,399,544	119,952,708
10	Production	1,555,866,656	1,559,396,412	1,562,942,446	1,566,504,756	1,570,083,344	1,573,678,209	1,577,289,351	1,580,207,828	1,583,142,583	1,586,093,614	1,589,060,922	1,592,044,508	1,595,044,371	1,576,258,077
11	Transmission	504,243,405	508,634,018	513,028,650	517,427,409	521,829,328	526,250,824	530,694,377	535,140,931	539,590,484	544,047,700	548,512,079	552,979,459	557,491,661	530,759,256
12	Distribution	1,234,271,415	1,241,942,321	1,249,636,993	1,257,355,432	1,265,097,636	1,272,863,607	1,280,653,345	1,288,466,848	1,296,304,117	1,304,165,153	1,312,049,955	1,319,958,523	1,327,890,858	1,280,819,708
13	General Plant	132,193,633	132,788,396	133,385,583	133,985,194	134,587,229	135,191,688	135,798,572	136,407,879	137,019,610	137,633,766	138,250,346	138,869,350	139,490,777	135,815,540
14	<b>Total</b>	3,576,802,914	3,594,696,905	3,612,641,167	3,630,635,811	3,648,679,870	3,666,789,758	3,685,021,159	3,702,592,872	3,720,213,840	3,737,888,723	3,755,617,023	3,773,394,577	3,791,263,207	3,684,325,987

		Net Plant (Gross Plant less Accumulated Depreciation and Amortization)													
Line No.		End. Balance Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	End. Balance Dec-16	13 Months Avg Balance
15	Intangible	31,660,294	31,565,211	31,466,609	31,364,489	31,258,851	31,149,695	31,037,021	30,920,829	30,801,118	30,677,890	30,551,143	30,420,879	30,287,096	31,012,394
16	Production-Redbud	270,509,254	269,392,934	268,276,346	267,159,490	266,042,365	264,924,973	263,754,110	262,582,978	261,411,579	260,239,911	259,067,976	257,895,772	256,723,300	263,690,845
17	Production	1,697,469,708	1,701,017,646	1,704,549,308	1,708,064,693	1,711,563,800	1,715,046,630	1,718,513,183	1,722,672,401	1,726,815,342	1,730,942,006	1,735,052,393	1,739,146,502	1,743,224,335	1,719,544,458
18	Transmission	1,867,852,437	1,865,378,712	1,863,032,096	1,860,736,850	1,857,945,867	1,863,501,064	1,870,298,654	1,867,381,267	1,864,460,880	1,863,908,682	1,863,094,790	1,860,156,577	1,878,487,744	1,865,095,048
19	Distribution	2,455,835,871	2,457,978,508	2,460,097,378	2,462,192,483	2,464,263,821	2,466,311,393	2,468,335,198	2,470,335,238	2,472,311,511	2,474,264,018	2,476,192,759	2,478,097,734	2,479,978,942	2,468,168,835
20	General Plant	192,643,010	192,657,234	192,669,034	192,678,410	192,685,362	192,689,890	192,691,994	192,691,673	192,688,929	192,683,760	192,676,167	192,666,150	192,653,710	192,675,025
21	<b>Total</b>	6,515,970,574	6,517,990,246	6,520,090,771	6,522,196,415	6,523,760,066	6,533,623,645	6,544,630,159	6,546,584,386	6,548,489,359	6,552,716,268	6,556,635,228	6,558,383,615	6,581,355,126	6,540,186,605

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization on existing plant through the end of the projected year.

Worksheet K

II. Material and Supplies for Construction Balances

	End Balance Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	End Balance Dec-14	13 Months Avg. Balance
22 Production O&M	17,356,471	17,398,052	18,543,059	19,918,713	20,017,045	18,889,953	19,095,064	19,669,121	20,205,188	20,588,251	20,642,078	20,204,549	19,573,287	19,392,372
23 Transmission O&M	222,341	104,314	157,022	154,647	145,326	149,073	156,724	157,983	157,859	156,641	158,382	208,939	210,774	164,617
24 Distribution O&M	2,112,238	1,564,712	1,884,268	1,598,014	1,501,702	1,590,116	1,619,480	1,790,473	1,841,685	1,775,260	1,847,791	1,828,214	1,896,967	1,757,763
25 Prod. Construction	6,468,472	5,898,750	4,944,032	3,964,636	3,987,086	5,164,489	5,205,094	5,053,253	4,822,916	4,873,351	4,895,567	5,361,121	5,630,534	5,097,639
26 Trans. Construction	17,940,134	25,668,115	20,959,795	21,541,826	19,710,039	20,604,945	21,356,822	21,968,662	22,065,271	21,470,255	20,640,182	19,667,397	19,379,410	20,997,912
27 Dist. Construction	35,310,486	24,819,917	29,339,688	28,254,352	27,084,924	27,346,987	29,108,258	28,743,855	28,554,759	28,811,372	30,147,668	30,530,145	31,206,364	29,173,752
28 Total	79,410,142	75,453,860	75,827,864	75,432,188	72,446,122	73,745,563	76,541,442	77,383,347	77,647,678	77,675,130	78,331,668	77,800,365	77,897,336	76,584,054

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.
2. Transmission O&M (In 23) and Transmission Construction (In 26) are summed and reflected on page 3 of 6, line 64 of the Attachment H - Addendum 2-A.

III. Debt and Equity Balances

	End Balance Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	End Balance Dec-14	13 Months Avg. Balance
29 Long Term Debt (Face Value)	2,305,712,795	2,305,699,472	2,305,686,118	2,555,672,732	2,555,659,315	2,555,645,865	2,555,640,346	2,555,618,869	2,415,605,323	2,415,591,744	2,415,586,097	2,415,610,151	2,665,550,814	2,463,329,203
30 Propriety Capital	2,829,247,487	2,836,792,499	2,812,673,100	2,820,789,564	2,826,909,769	2,815,488,216	2,868,308,073	2,919,424,918	2,987,291,959	2,996,267,266	3,013,629,279	3,022,106,496	3,004,184,150	2,904,085,598
31 Less: Acct. 204	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32 Less: Acct. 216.1	102,756	102,756	102,756	102,756	102,756	102,756	102,756	102,756	102,756	102,756	102,756	102,756	102,727	102,754
33 Less: Acct. 219	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34 Common Stock	2,829,144,731	2,836,689,743	2,812,570,344	2,820,686,808	2,826,807,013	2,815,385,460	2,868,205,317	2,919,322,162	2,987,189,203	2,996,164,510	3,013,526,523	3,022,003,740	3,004,081,423	2,903,982,844
35 LTD / (LTD + Common Stock)	44.9%	44.8%	45.0%	47.5%	47.5%	47.6%	47.1%	46.7%	44.7%	44.6%	44.5%	44.4%	47.0%	45.9%

Notes:

1. Outstanding Long Term Debt are reported in Accts. 221-224 (112.18-21.c & d) and the calculation shall include only current period costs and shall not include any deferred costs, (except as authorized by FERC), interest rate hedging costs/gains/losses, or credit facility expenses related to short-term indebtedness. Remove the value of any hedge contracts from Accts. 222-224 (257.h) for this purpose.
2. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being tried-up. When calculating the Projected ATRR, use the 13 month account balances ending December of the most recent FERC Form No. 1.

Worksheet K

IV. Account 165 - Prepayments

	BOY Balance Relevant Year	EOY Balance Relevant Year	Average Balance
36	(111.57.d)	(111.57.c)	
37 Prepayments	9,476,815	4,914,832	7,195,824

Notes:  
 1. When calculating the Baseline ATRR, the "Relevant Year" is the year being trued-up. When calculating the Projected ATRR, the "Relevant Year" is the year of the most recent FERC Form No. 1.

V. Long-Term Debt Costs

	Accounts	Reference	Calculation	Comments / Explanations
38	Acct 427 - Long-term interest expense	(117.62.c)	\$ 136,908,658	
39	Acct. 428 - Amortization of debt discount and expense	(117.63.c)	\$ 1,483,371	
40	Acct. 428.1 - Amortization of loss on reacquired debt	(117.64.c)	\$ 1,265,868	
41	Acct. 430 - Interest on Long-term debt to Associated Companies in Acct. 223 (112.20.c)	(117.67.c)	\$ -	(per note on pg 450.1 for pg 256, col. i)
42	Less: Acct. 429 - Premium on debt discount	(117.65.c) (enter negative)	\$ -	
43	Less: Acct. 429.1 - Amortization of gain on reacquired debt	(117.66.c) (enter negative)	\$ -	
44	<b>Total Long Term Interest</b>	(sum lns 38 to 43)	<b>\$ 139,657,897</b>	
45	Average of the 13 month balances outstanding long-term debt	(ln 29)	\$ 2,463,329,203	
46	<b>LONG TERM DEBT COST</b>	(ln 44 / ln 45)	<b>5.669%</b>	

Notes:  
 1. Unless approved in a Section 205 filing by FERC, gains and losses on interest rate hedging on long term debt shall not be flowed through interest expense; and the value of hedge contracts shall not be included in long term debt balances.

Worksheet L - True-Up Adjustment with interest for Prior Year, Prior Period, Base Plan Projects and Prepayment Calculation.

Line No.

**I. Prior Year True-Up with Interest Calculation**

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year.

			Rate Year
1	Projected Revenue Requirement	\$ 71,462,076	2014
2	Baseline Revenue Requirement	\$ 80,443,149	2014
3	True Up Adjustment Without Interest (TUA)	\$ (8,981,073)	

4 Average Interest Rate on Amount of Refunds or Surcharges  
5 calculated per Section V below **0.0307%**

	[A]	[B]	[C]	[D]	[E]
Year	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
				cols [A] x [B] x [C]	cols [A] + [D]
6 2014	6 months interest \$ (8,981,073)	0.0307%	6	\$ (16,560)	\$ (8,997,633)
7 2015	12 months interest \$ (8,997,633)	0.0307%	12	\$ (33,181)	\$ (9,030,814)
8 2016	6 months interest \$ (9,030,814)	0.0307%	6	\$ (16,652)	\$ (9,047,466)

**II. Prior Period Correction True-Up with Interest Calculation**

This section will calculate the interest on the True-up Adjustment (refund or surcharge) on a correction made in a Prior Period.

			Correction Rate Year
9	Baseline Revenue Requirement	\$ -	0
10	Revised Baseline Revenue Requirement	\$ -	0
11	True Up Adjustment Without Interest (TUA)	\$ -	

12 Average Interest Rate on Amount of Refunds or Surcharges  
13 calculated per Section V below **0.0307%**

	[A]	[B]	[C]	[D]	[E]
Year	Amount	Interest Rate	Months	Interest	Refund / (Surcharge)
				cols [A] x [B] x [C]	cols [A] + [D]
14	6 months interest \$ -	0.0307%	6	\$ -	\$ -
15	months interest \$ -	0.0307%		\$ -	\$ -
16	6 months interest \$ -	0.0307%	6	\$ -	\$ -
17	<b>TOTAL PRIOR YEAR TRUE-UP ADJUSTMENT</b>	(ln 8[E] + ln 16[E])			\$ (9,047,466)

Worksheet L

III. Base Plan Upgrade True-Up Calculations

This section will calculate the interest on the True-up Adjustment (refund or surcharge) for the Prior Rate Year on Base Plan Upgrade Projects.

18 Average Interest Rate on Amount of Refunds or Surcharges calculated per Section V below.

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2014	Refund / (Surcharge) 2015	Refund / (Surcharge) 2016
19	1	\$ 9,440	\$ 8,550	\$ 890	\$ 904	\$ 934	\$ 949
20	2	\$ 386,725	\$ 350,264	\$ 36,461	\$ 37,054	\$ 38,258	\$ 38,880
21	3	\$ 15,087	\$ 13,665	\$ 1,422	\$ 1,446	\$ 1,493	\$ 1,517
22	4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
23	5	\$ 552,437	\$ 500,274	\$ 52,164	\$ 53,012	\$ 54,734	\$ 55,624
24	6	\$ 1,321,148	\$ 1,196,398	\$ 124,749	\$ 126,776	\$ 130,897	\$ 133,024
25	7	\$ 549,352	\$ 497,354	\$ 51,998	\$ 52,843	\$ 54,561	\$ 55,447
26	8	\$ 12,227	\$ 11,071	\$ 1,156	\$ 1,175	\$ 1,213	\$ 1,233
27	9	\$ 20,398	\$ 18,461	\$ 1,937	\$ 1,968	\$ 2,032	\$ 2,065
28	10	\$ 3,424	\$ 3,099	\$ 325	\$ 330	\$ 341	\$ 346
29	11	\$ 85,363	\$ 77,222	\$ 8,141	\$ 8,273	\$ 8,542	\$ 8,681
30	12	\$ 98,009	\$ 88,645	\$ 9,364	\$ 9,516	\$ 9,825	\$ 9,985
31	13	\$ 52,357	\$ 47,359	\$ 4,998	\$ 5,080	\$ 5,245	\$ 5,330
32	14	\$ 1,844,031	\$ 1,667,804	\$ 176,227	\$ 179,090	\$ 184,911	\$ 187,916
33	15	\$ 23,062,330	\$ 20,918,477	\$ 2,143,854	\$ 2,178,691	\$ 2,249,499	\$ 2,286,053
34	16	\$ 7,272,287	\$ 6,648,066	\$ 624,221	\$ 634,364	\$ 654,981	\$ 665,625
35	17	\$ 209,811	\$ 189,723	\$ 20,088	\$ 20,414	\$ 21,077	\$ 21,420
36	18	\$ 946,409	\$ 855,843	\$ 90,566	\$ 92,037	\$ 95,029	\$ 96,573
37	19	\$ 719,875	\$ 650,988	\$ 68,888	\$ 70,007	\$ 72,282	\$ 73,457
38	20	\$ 1,354,175	\$ 1,226,956	\$ 127,219	\$ 129,286	\$ 133,488	\$ 135,657
39	21	\$ 55,869	\$ 50,514	\$ 5,355	\$ 5,442	\$ 5,619	\$ 5,710
40	22	\$ 350,419	\$ 154,084	\$ 196,335	\$ 199,525	\$ 206,010	\$ 209,357
41	23	\$ 1,566,695	\$ 1,327,494	\$ 239,201	\$ 243,088	\$ 250,988	\$ 255,066
42	24	\$ 77,632	\$ 70,489	\$ 7,142	\$ 7,258	\$ 7,494	\$ 7,616
43	25	\$ 157,616	\$ 143,115	\$ 14,501	\$ 14,737	\$ 15,216	\$ 15,463
44	26	\$ 254,671	\$ 230,446	\$ 24,225	\$ 24,618	\$ 25,418	\$ 25,831
45	27	\$ 382,006	\$ 345,669	\$ 36,337	\$ 36,927	\$ 38,128	\$ 38,747
46	28	\$ 26,945	\$ 15,326	\$ 11,619	\$ 11,808	\$ 12,192	\$ 12,390
47	29	\$ 87,419	\$ 95,115	\$ (7,696)	\$ (7,710)	\$ (7,738)	\$ (7,753)
48	30	\$ 99,356	\$ 91,588	\$ 7,768	\$ 7,895	\$ 8,151	\$ 8,284
49	31	\$ 168,908	\$ 138,826	\$ 30,082	\$ 30,571	\$ 31,564	\$ 32,077
50	32	\$ 286,363	\$ 229,601	\$ 56,763	\$ 57,685	\$ 59,560	\$ 60,528
51	33	\$ 772,627	\$ 910,674	\$ (138,047)	\$ (138,301)	\$ (138,811)	\$ (139,067)
52	34	\$ -	\$ 327,317	\$ (327,317)	\$ (327,920)	\$ (329,130)	\$ (329,737)
53	35	\$ 922,585	\$ 825,689	\$ 96,897	\$ 98,471	\$ 101,671	\$ 103,324
54	36	\$ 238,690	\$ 670,304	\$ (431,615)	\$ (432,411)	\$ (434,005)	\$ (434,805)
55	37	\$ 358,035	\$ 759,280	\$ (401,245)	\$ (401,985)	\$ (403,467)	\$ (404,211)
56	38	\$ 99,943	\$ 313,493	\$ (213,550)	\$ (213,944)	\$ (214,733)	\$ (215,129)
57	39	\$ 149,914	\$ 369,710	\$ (219,796)	\$ (220,201)	\$ (221,013)	\$ (221,421)
58	40	\$ 286,710	\$ 208,483	\$ 78,228	\$ 79,499	\$ 82,083	\$ 83,417
59	41	\$ 23,126	\$ -	\$ 23,126	\$ 23,501	\$ 24,265	\$ 24,659
60	42	\$ 25,539,853	\$ 24,948,317	\$ 591,536	\$ 601,148	\$ 620,686	\$ 630,772
61	43	\$ 13,881,233	\$ 15,500,940	\$ (1,619,707)	\$ (1,622,694)	\$ (1,628,678)	\$ (1,631,681)

Worksheet L

III. Base Plan Upgrade True-Up Calculations - continued

Proj. No.		Projected ATRR - Prior Year (1)	Baseline ATRR - Prior Year (2)	True-Up Adjustment Without Interest	Refund / (Surcharge) 2014	Refund / (Surcharge) 2015	Refund / (Surcharge) 2016
62	44 Medford Tap - Coyote (Doolin) 138 kV Line	\$ -	\$ 81,780	\$ (81,780)	\$ (81,930)	\$ (82,233)	\$ (82,384)
63	45 Chikaskia - Coyote (Doolin) 138 kV Line	\$ -	\$ 36,275	\$ (36,275)	\$ (36,342)	\$ (36,476)	\$ (36,544)
64	46 Coyote (Doolin) Substation	\$ -	\$ 29,350	\$ (29,350)	\$ (29,405)	\$ (29,513)	\$ (29,567)
65	47 Gracemont Substation	\$ 2,140,920	\$ 1,936,185	\$ 204,736	\$ 208,063	\$ 214,825	\$ 218,316
66	48 Sooner - Cleveland 345kV Line	\$ 7,371,547	\$ 6,898,026	\$ 473,521	\$ 481,216	\$ 496,855	\$ 504,929
67	49 Seminole-Muskogee 345kV Line - Part 1	\$ 2,878,865	\$ 2,677,654	\$ 201,211	\$ 204,481	\$ 211,127	\$ 214,557
68	50 Seminole-Muskogee 345kV Line - Part 2	\$ 25,150,587	\$ 21,994,027	\$ 3,156,560	\$ 3,207,854	\$ 3,312,109	\$ 3,365,931
69	51 Woodward District EHV-Tuco 345kV Line (partial CWIP)	\$ 17,892,484	\$ 16,746,751	\$ 1,145,733	\$ 1,164,351	\$ 1,202,193	\$ 1,221,728
70	52			\$ -	\$ -	\$ -	\$ -
71	<b>TOTAL PRIOR YEAR BASE PLAN UPGRADE PROJECTS TRUE-UP ADJUSTMENT</b>			(sum ln 19 thru ln 69)			<b>\$ 7,286,185.87</b>

NOTE: (1) Projected ATRR for individual Base Plan Projects comes from the Prior Year's Projected ATRR calculation, Worksheet G and Worksheet P - Summary page  
 (2) Baseline ATRR for individual Base Plan Projects comes from the Prior Year Baseline ATRR calculation, Worksheet G and Worksheet P - Summary page

IV. Calculation of Optional Prepayment and Prepayment Credit

		OG&E	OMPA	WFEC	AECI / KAMO	Westar	AVECC / AECC
72	Prepayment Amount						
73	TUA with first year's interest	Line 6[E] above	\$ (8,997,633)	\$ (8,997,633)	\$ (8,997,633)	\$ (8,997,633)	\$ (8,997,633)
74	Line 73 plus 6 Months of year 2 Interest	(6 x Interest Rate on Line 7[B]+1) * Line 73	\$ (9,014,223)	\$ (9,014,223)	\$ (9,014,223)	\$ (9,014,223)	\$ (9,014,223)
75	Customer's Load in year preceding the current Rate Year	(MW)	4,634.925	355.219	132.701	12.876	174.047
76	System Load in year preceding the current Rate Year	(MW)	5,310.057	5,310.057	5,310.057	5,310.057	5,310.057
77	Amount of Prepayment	Line 74 x (Line 75 / Line 76)	\$ (7,868,136)	\$ (603,011)	\$ (225,270)	\$ (21,858)	\$ (489)
78	Prepayment Adjustment (Note 1)						
79	Customer's Load applicable in the current Rate Year	(MW)					
80	System Load applicable in the current Rate Year	(MW)					
81	Prepayment Adjustment	[(Line 79 / Line 80) / (Line 75 / Line 76) - 1] x Line 77	0	0	0	0	0
82	Line 81 plus 6 Months Interest	(6 x Interest Rate on Line 7[B]+1) * Line 81	\$ -	\$ -	\$ -	\$ -	\$ -
83	Prepayment Credit						
84	Total TUA with interest	Line 8[E] above	\$ (9,047,466)	\$ (9,047,466)	\$ (9,047,466)	\$ (9,047,466)	\$ (9,047,466)
85	Monthly Prepayment Credit	[Line 84 x (Line 75 / Line 76) / 12]	\$ (658,096)	\$ (50,436)	\$ (18,842)	\$ (1,828)	\$ (41)

Note:  
 1. The Prepayment Adjustment is made to reflect any difference between the Network Customer's load ratio share percentage used to determine the Prepayment and the actual load ratio share percentage applicable in the Rate Year during which the True-Up Adjustment would otherwise have been collected.



Worksheet L

V. Average Interest Rate / Debt Cost Calculations

			[A] FERC Quarterly Interest Rate	[B] OG&E Short Term Debt Rate	[C] Rate for Surcharges (lesser of A or B)	[D] Rate for Refunds (column A)
86	3rd	2014	3.25%	0.29%	0.29%	3.25%
87	4th	2014	3.25%	0.32%	0.32%	3.25%
88	1st	2015	3.25%	0.43%	0.43%	3.25%
89	2nd	2015	3.25%	0.43%	0.43%	3.25%
90	Average Interest Rate Applicable to Surcharges from column [C]			0.37%		
91	Average Interest Rate Applicable to Refunds from column [D]			3.25%		

NOTE: (1) The FERC Quarterly Interest Rate in column [A] is the interest applicable to the quarter indicated.  
 (2) The OG&E Short Term Debt Rate in column [B] is the weighted average Short Term Debt cost applicable to the quarter indicated.

# OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet M - Depreciation Rates

Source: 2010 Depreciation Study, pages III-4 through III-11

<u>Ln</u>	<u>Transmission Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
1	350.2	Land Rights	1.49%
2	350.3	Land Rights - Power Supply	1.33%
3	352.0	Structures and Improvements - Power Delivery	1.53%
4	352.1	Structures and Improvements - Power Supply	1.64%
5	353.0	Station Equipment	2.30%
6	353.1	Station Equipment - Step Up Transformers	2.82%
7	353.2	Station Equipment - Security	10.01%
8	354.0	Towers and Fixtures	1.21%
9	355.0	Poles and Fixtures - Power Delivery	3.05%
10	355.1	Poles and Fixtures - Power Supply	2.94%
11	356.0	Overhead Conductors and Devices - Power Delivery	1.95%
12	356.1	Overhead Conductors and Devices - Power Supply	2.13%
13	358	Underground Conductors and Devices	1.27%

	<u>General Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
14	389.2	Land and Land Rights	2.58%
15	390.0	Structures and Improvements	2.55%
16	391.0	Office Furniture and Equipment - Accrued	32.44%
17	391.0	Office Furniture and Equipment - Amortized	6.67%
18	391.1	Computer Equipment-Accrued	34.96%
19	391.1	Computer Equipment-Amortized	20.00%
20	392.11	Transportation Equipment - Standard Cars - Power Supply	11.04%
21	392.31	Transportation Equipment - Pickup Trucks - Power Supply	3.90%
22	392.41	Transportation Equipment - Light Trucks - Power Supply	1.90%
23	392.51	Transportation Equipment - Heavy Trucks - Power Supply	0.57%
24	392.61	Transportation Equipment - Trailers - Power Supply	0.70%
25	392.1	Transportation Equipment - Standard Cars - Power Delivery	5.62%
26	392.3	Transportation Equipment - Pickup Trucks - Power Delivery	4.00%
27	392.4	Transportation Equipment - Light Trucks - Power Delivery	2.50%
28	392.5	Transportation Equipment - Heavy Trucks - Power Delivery	9.22%
29	392.6	Transportation Equipment - Trailers - Power Delivery	0.13%
30	393.0	Stores Equipment-Accrued	5.94%
31	393.0	Stores Equipment-Amortized	4.01%
32	394.0	Tools, Shop and Garage Equipment-Accrued	5.96%
33	394.0	Tools, Shop and Garage Equipment-Amortized	4.00%

# OKLAHOMA GAS AND ELECTRIC COMPANY

## Worksheet M - Depreciation Rates

Source: 2010 Depreciation Study, pages III-4 through III-11

<u>Ln</u>	<u>General Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
34	395.0	Laboratory Equipment-Accrued	10.54%
35	395.0	Laboratory Equipment-Amortized	5.00%
36	396.0	Power Operated Equipment	3.78%
37	397.0	Communication Equipment-Accrued	13.92%
38	397.0	Communication Equipment-Amortized	10.00%
39	398.0	Miscellaneous Equipment-Accrued	1.01%
40	398.0	Miscellaneous Equipment-Amortized	5.00%

	<u>Intangible Plant Account</u>	<u>Account Description</u>	<u>Rate</u>
41	302.0	Franchises and Consents	3.90%
42	303.1	Misc. Intangible Plant - Competitive Payments	33.33%
43	303.2	Misc. Intangible Plant - Software	10.81%

Note: These rates are fixed and will be changed only by a separate FPA 205 filing.

Worksheet N - Unfunded Reserves

I. Labor Related

Line No.	Account No.	Account Title	Beginning Balance	Ending Balance	Average
1	228.2	Accumulated Provision for Injuries and Damages	\$ 2,939,000	\$ 5,060,500	\$ 3,999,750
2	242	Severance	\$ 24,603	\$ 14,951	\$ 19,777
3	242	Accrued Vacation Pay	\$ 9,049,131	\$ 8,777,342	\$ 8,913,237
4	242	Workers Compensation	\$ 7,592,435	\$ 6,553,145	\$ 7,072,790
5	242	Post Retirement Life Insurance	\$ 93,690	\$ -	\$ 46,845
6	242	Incentive Compensation	\$ 16,055,034	\$ 8,358,442	\$ 12,206,738
7	242	Public Liability	\$ 215,766	\$ -	\$ 107,883
8	242	Miscellaneous	\$ -	\$ -	\$ -
9	xxx	Reserved for future			\$ -
10		Sub-Total	\$ 35,969,659	\$ 28,764,380	\$ 32,367,020
11		Wage & Salary Allocator			0.079460
12		Total Labor Related Reserves (In 10 times In 11)			\$ 2,571,885

II. Plant Related

13	xxx	Reserved for future	\$ -	\$ -	\$ -
14	xxx	Reserved for future	\$ -	\$ -	\$ -
15	xxx	Reserved for future	\$ -	\$ -	\$ -
16		Sub-Total	\$ -	\$ -	\$ -
17		Gross Plant Allocator			0.226261
18		Total Labor Related Reserves (In 16 times In 17)			\$ -
19		<b>TOTAL REDUCTION TO RATE BASE (negative of In 12 plus In 18)</b>			<b>\$ (2,571,885)</b>

Note: The average of the beginning and ending balances of reserves that are unfunded (i.e. not set aside in an escrow) and whose balances have been included in the expenses recovered under the formula, will be deducted from rate base. This total will be represented as a negative amount on Line 58 of the Data tab.

**Worksheet O - Amortizations**

**I. Extraordinary O&M Amortization**

Line No.	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
1						\$ -	\$ -
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12	Total Extraordinary O&M Amortization					\$ -	\$ -

**Worksheet O - Amortizations**

**II. Storm Cost Amortization**

	Justification	FERC Docket No	Effective Year	Amortization Term (yrs)	Beginning O&M Expense	Annual Amortization	Annual Year End Balance
13	2007 Ice Storm expenses						\$ -
14							\$ -
15							\$ -
16							\$ -
17							\$ -
18							\$ -
19							\$ -
20							\$ -
21							\$ -
22							\$ -
23							\$ -
24							\$ -
25							\$ -
26	Total Storm Costs Amortization					\$ -	\$ -
27	<b>TOTAL AMORTIZATIONS</b>	(entered in Data tab on In 93)	(sum of Ins 12 and 26)			\$ -	\$ -

Worksheet P - Construction Work in Progress and Abandoned Plant

I. Project Summary

A. CWIP Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1	Sooner - Rose Hill 345 kV Line (Base Plan Upgrade pre 6-19-2010)	\$ -
2	Sooner - Cleveland 345 kV Line (Balance Portfolio Upgrade)	\$ -
3	Woodward District EHV - Tuco 345 kV Line (Balance Portfolio Upgrade)	\$ -
4	Woodward District EHV - Hitchland 345kV Line (Priority Project Upgrade)	\$ -
5	Woodward District EHV - Comanche County 345kV Line (Priority Project Upgrade)	\$ -
6	Seminole - Muskogee 345 kV Line (Balance Portfolio Upgrade)	\$ -
7	Sunnyside - Hugo 345 kV Line (Base Plan Upgrade pre 6-19-2010)	\$ -
8		\$ -
9		
10		
11		
<b>CWIP Totals</b>		<b>\$ -</b>

B. Abandoned Plant Annual Transmission Revenue Requirements		
Proj. No.	Project Description	ATRR
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
<b>Abandoned Plant Totals</b>		

Worksheet P - Construction Work in Progress and Abandoned Plant Balances

II. Construction Work in Progress (CWIP) Balances

		Project 1	Project 2	Project 3	Project 4	Project 5	Project 6	Project 7	Project 8	Project 9	Project 10	Total
		Sooner - Rose Hill 345 kV Line Eff. 3-1-2011	Sooner - Cleveland 345 kV Line Eff. 3-1-2011	Woodward District EHV - Tuco 345 kV Line Eff. 3-1-2011	Woodward District EHV - Hitchland 345 kV Line Eff. 3-1-2011	Woodward District EHV - Comanche Co. 345 kV Line Eff. 3-1-2011	Seminole - Muskogee 345 kV Line Eff. 3-1-2011	Sunnyside - Hugo 345 kV Line Eff. 3-1-2011				
Line No.	Month	Year										
1	December	2013	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
2	January	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
3	February	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
4	March	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
5	April	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
6	May	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
7	June	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
8	July	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
9	August	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
10	September	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
11	October	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
12	November	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
13	December	2014	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
14	<b>Average Balances</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
15	<b>Return</b>	(Data Ln 140 * Ln 14)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
16	<b>Taxes</b>	(Data Ln 108 * Ln 15)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -
17	<b>ATRR</b>	(Ln 15 + Ln 16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				\$ -





# **Attachment 2**

**OKLAHOMA GAS AND ELECTRIC COMPANY**

2016 Projected Data to 2014 Actual Data

Line No.		2014 Actual Data	2016 Projected Data	Dollar Difference	Percent Difference	Comments
1	REVENUE REQUIREMENT (w/o incentives)	\$ 266,554,554	\$ 273,946,512	\$7,391,958	2.77%	Increase in Transmission Plant Balances
2	Total Revenue Credits	DA \$ 21,825,956	\$ 21,844,397	\$ 18,441	0.08%	Due to a change in the GP allocator on Account 454
3	NET REVENUE REQUIREMENT (w/o incentives)	\$ 244,728,599	\$ 252,102,115	\$ 7,373,516	3.01%	Increase in Transmission Plant Balances
4	SPP OATT RELATED UPGRADES REVENUE REQUIREMENT	\$ 164,285,450	\$ 160,891,205	\$ (3,394,245)	-2.07%	Addition of new Base Plan projects at a lower NPCC. Also, includes the Windspeed Line which does not vary
5	SPP OATT RELATED UPGRADES REV. REQ. TRUE-UP		\$ 7,286,186			
6	PRIOR YEAR TRUE-UP ADJUSTMENT w/INTEREST		\$ (9,047,466)			
7	ADDITIONAL REVENUE REQUIREMENT (w/ incentives)					
8	OG&E ZONAL REVENUE REQUIREMENT for SPP OATT Attachment H, Sec. 1, Col. 3	\$ 80,443,149	\$ 92,972,190	\$ 12,529,041	15.58%	Majority of new Transmission Plant is Zonal Reliability Upgrades
9	NET PLANT CARRYING CHARGE (w/o incentives)					
10	Annual Rate	15.90%	14.19%	-1.71%	-10.75%	
11	Monthly Rate	1.33%	1.18%	-0.15%	-11.28%	
12	NET PLANT CARRYING CHARGE, W/O DEPRECIATION (w/o incentives)					
13	Annual Rate	13.06%	11.71%	-1.35%	-10.34%	
14	NET PLANT CARRYING CHARGE, W/O DEPRECIATION, INCOME TAXES AND RETURN					
15	Annual Rate	1.52%	1.40%	-0.12%	-7.89%	

OKLAHOMA GAS AND ELECTRIC COMPANY

2016 Projected Data to 2014 Actual Data

Line No.	<u>RATE BASE CALCULATION</u>		2014 Actual Data	2016 Projected Data	Dollar Difference	Percent Difference	Comments
16	GROSS PLANT IN SERVICE						
17	Transmission	TP	1,959,079,000	2,281,607,313	322,528,313	16.46%	Plant balances include 2015 year end projections to begin 2016 projections
18	General Plant	W/S	25,041,599	26,101,879	1,060,280	4.23%	Plant balances include 2015 year end projections to begin 2016 projections
19	Intangible Plant	W/S	4,171,727	5,699,916	1,528,189	36.63%	Plant balances include 2015 year end projections to begin 2016 projections
20	TOTAL GROSS PLANT		1,988,292,326	2,313,409,107	325,116,781	16.35%	Increase primarily due to Intangible plant additions in 2015 & 2016
21	ACCUMULATED DEPRECIATION						
22	Transmission	TP	420,328,208	505,449,850	85,121,642	20.25%	Depreciation includes 2015 year end projections to begin 2016 projections
23	General Plant	W/S	9,755,420	10,791,911	1,036,491	10.62%	Depreciation includes 2015 year end projections to begin 2016 projections
24	Intangible Plant	W/S	2,294,563	3,235,669	941,106	41.01%	Depreciation includes 2015 year end projections to begin 2016 projections
25	TOTAL ACCUMULATED DEPRECIATION		432,378,191	519,477,430	87,099,239	20.14%	
26	NET PLANT IN SERVICE						
27	Transmission		1,538,750,792	1,776,157,462	237,406,670	15.43%	
28	General Plant		15,286,179	15,309,968	23,789	0.16%	
29	Intangible Plant		1,877,164	2,464,247	587,083	31.27%	
30	TOTAL NET PLANT IN SERVICE		1,555,914,135	1,793,931,677	238,017,542	15.30%	
31	ADJUSTMENTS TO RATE BASE						
32	Account No. 281		-	-	-	0.00%	
33	Account No. 282		(368,828,937)	(396,521,917)	(27,692,980)	7.51%	Increase in GP allocator due to 2015 & 2016 plant additions
34	Account No. 283		(2,564,408)	(2,769,435)	(205,027)	8.00%	Increase in GP & W/S allocators
35	Account No. 190		57,257,630	57,301,352	43,722	0.08%	Increase in GP & W/S allocators
36	Account No. 255		-	-	-	0.00%	
37	Unfunded Reserves	DA	(2,551,852)	(2,571,885)	(20,033)	0.79%	Increase in W/S allocator due to affect of TP allocator increase
38	TOTAL ADJUSTMENTS		(316,687,567)	(344,561,886)	(27,874,319)	8.80%	
39	UNAMORTIZED ABANDONED PLANT	DA	-	-	-	0.00%	
40	Construction Work in Progress (CWIP)	DA	165,278,282	0	(165,278,282)	-100.00%	All projects receiving CWIP treatment have been placed in service
41	LAND HELD FOR FUTURE USE	TP	792,522	798,744	6,222	0.79%	Increase in TP allocator due to 2015 & 2016 Transmission plant additions
42	WORKING CAPITAL						
43	CWC		3,274,625	3,304,443	29,818	0.91%	
44	Materials & Supplies -- Transmission Related	TP	19,996,405	20,153,388	156,983	0.79%	Increase in TP allocator due to 2015 & 2016 Transmission plant additions
45	Prepayments (Account 165)	GP	1,513,558	1,628,135	114,577	7.57%	Increase in GP allocator due to 2015 & 2016 plant additions
46	TOTAL WORKING CAPITAL		24,784,588	25,085,966	301,378	1.22%	
47	RATE BASE (sum Ins 30, 38, 39, 41, 46)		1,430,081,961	1,475,254,501	45,172,540	3.16%	Increase primarily due to 2015 & 2016 transmission capital investment

OKLAHOMA GAS AND ELECTRIC COMPANY

2016 Projected Data to 2014 Actual Data

EXPENSE, TAXES, RETURN & REVENUE REQUIREMENTS CALCULATION			2014 Actual Data	2016 Projected Data	Dollar Difference	Percent Difference	Comments
Line No.							
48	OPERATION & MAINTENANCE EXPENSE						
	Transmission	TP	16,430,564	16,559,553	128,989	0.79%	Increase in TP allocator due to 2015 & 2016 Transmission plant additions
49	Administrative and General						
50	Balance of A & G	W/S	8,046,736	8,109,908	63,172	0.79%	Increase in W/S allocator due to affect of TP allocator increase
51	Plus: Acct. 924	GP	484,815	521,515	36,700	7.57%	Increase in GP allocator due to 2015 & 2016 plant additions
52	Plus: Acct. 928 - Transmission Direct Assigned	DA	1,268	1,268	-	0.00%	
53	Plus: Acct. 928 - Transmission Allocated	DA	-	-	-	0.00%	
54	Plus: Acct. 930.1 - Transmission Direct Assigned	DA	-	-	-	0.00%	
55	Plus: Acct. 930.1 - Transmission Allocated	DA	-	-	-	0.00%	
56	Plus: Acct. 930.2 - Adj. Misc. General Expenses	W/S	255,987	257,997	2,010	0.79%	Increase in W/S allocator due to affect of TP allocator increase
57	Plus: PBOP Amount	W/S	977,630	985,305	7,675	0.79%	Increase in W/S allocator due to affect of TP allocator increase
58	A & G Subtotal		9,766,436	9,875,993	109,557	1.12%	
59	Transmission Lease Payments	DA	-	-	-	0.00%	
60	TOTAL O & M EXPENSE		26,197,000	26,435,545	238,545	0.91%	
61	DEPRECIATION AND AMORTIZATION EXPENSE						
62	Transmission	TP	43,792,601	44,136,397	343,796	0.79%	Increase in TP allocator due to 2015 & 2016 Transmission plant additions
63	Plus: Extraordinary & Storm Cost O&M Amortization	TP	-	-	-	0.00%	
64	Plus: Recovery of Abandoned Incentive Plant	DA	-	-	-	0.00%	
65	General	W/S	1,478,107	1,489,711	11,604	0.79%	Increase in W/S allocator due to affect of TP allocator increase
66	Intangible	W/S	771,441	777,497	6,056	0.79%	Increase in W/S allocator due to affect of TP allocator increase
67	TOTAL DEPRECIATION AND AMORTIZATION		46,042,149	46,403,605	361,456	0.79%	
68	TAXES OTHER THAN INCOME						
69	Labor Related						
70	Payroll	W/S	986,360	994,104	7,744	0.79%	
71	Plant Related						
72	Property	GP	15,756,075	16,948,810	1,192,735	7.57%	Increase in GP allocator due to 2015 & 2016 plant additions
73	Gross Receipts						
74	Other	GP	40,745	43,829	3,084	7.57%	Increase in GP allocator due to 2015 & 2016 plant additions
75	TOTAL OTHER TAXES		16,783,180	17,986,744	1,203,564	7.17%	
76	INCOME TAXES						
77	T		38.96%	38.96%	0.00%	0.00%	
78	CIT		44.54%	44.54%	0.00%	0.00%	
79							
80	1 / (1 - T)		1.6383	1.6383	0.0000	0.00%	
81	Amortized Investment Tax Credit		(931,188)	(931,188)	0	0.00%	
82	Income Tax Calculation	NA	54,822,480	56,554,178	1,731,698	3.16%	Increase return
83	ITC adjustment	NP	(386,852)	(418,458)	(31,606)	8.17%	Increase in NP allocator due to transmission plant additions
84	TOTAL INCOME TAXES		54,435,628	56,135,721	1,700,093	3.12%	
85	RETURN (Rate Base * Rate of Return)	NA	123,096,598	126,984,897	3,888,299	3.16%	
86	REVENUE REQUIREMENT (sum Ins 60, 67, 75, 84, 85)		266,554,554	273,946,512	7,391,958	2.77%	

**OKLAHOMA GAS AND ELECTRIC COMPANY**

2016 Projected Data to 2014 Actual Data

<u>SUPPORTING CALCULATIONS</u>		2014 Actual Data	2016 Projected Data	Dollar Difference	Percent Difference	Comments
In No.	TRANSMISSION PLANT INCLUDED IN SPP TARIFF					
87	Total transmission plant	2,073,325,991	2,395,854,303	322,528,312	15.56%	
88	Less transmission plant excluded from SPP Tariff	38,968,195	38,968,195	-	0.00%	
89	Less Production Related Transmission Facilities	75,278,795	75,278,795	-	0.00%	
90	Transmission plant included in SPP Tariff	1,959,079,000	2,281,607,313	322,528,313	16.46%	
91	Percent of transmission plant in SPP Tariff					
92	WAGES & SALARY ALLOCATOR (W/S)					
93	Production	NA	-	-	0.00%	
94	Transmission	TP	9,559,863	9,634,914	75,051	0.79% Increase in TP allocator due to 2015 & 2016 Transmission plant additions
95	Distribution	NA	-	-	0.00%	
96	Other (Excludes A&G)	NA	-	-	0.00%	
97	Total	9,559,863	9,634,914	75,051	0.79%	
98	RETURN (R)					
99	Preferred Dividends	-	-	-	0.00%	
100	Development of Common Stock:					
101	Long Term Debt	2,463,329,203	2,463,329,203	-	0.00%	Balanced Portfolio, Priority projects & replacement of aging infrastructure
102	Preferred Stock	-	-	-	0.00%	
103	Common Stock	2,903,982,844	2,903,982,844	-	0.00%	
104	Total	5,367,312,047	5,367,312,047	-	0.00%	
	Capital Structure Percentages					
105	Long Term Debt	45.90%	45.90%	0.00%	0.00%	
106	Preferred Stock	0.00%	0.00%	0.00%	0.00%	
107	Common Stock	54.10%	54.10%	0.00%	0.00%	
	Capital Structure Costs					
108	Long Term Debt	0.0567	0.0567	0.00%	0.00%	
109	Preferred Stock	0.0000	0.0000	0.00%	0.00%	
110	Common Stock	0.1110	0.1110	0.00%	0.00%	
	Capital Structure Weighted Averages					
111	Long Term Debt	0.0260	0.0260	0.00%	0.00%	
112	Preferred Stock	0.0000	0.0000	0.00%	0.00%	
113	Common Stock	0.0601	0.0601	0.00%	0.00%	
114	RETURN	0.0861	0.0861	0.00%	0.00%	
	Income Tax Rates					
115	Federal Income Tax Rate (FIT)	35.00%	35.00%	0.00%	0.00%	
116	State Income Tax Rate (SIT)	6.10%	6.10%	0.00%	0.00%	
117	Percent of Federal income tax deductible by State (p)	0.00%	0.00%	0.00%	0.00%	
	<b>List of Allocators:</b>					
	Direct Assigned	DA	1.000000	1.000000	0.00%	0.00%
	Gross Plant	GP	0.210338	0.226261	1.59%	7.57% Increase in allocator due to 2015 & 2016 Transmission plant additions
	Net Plant	NP	0.253577	0.274294	2.07%	8.17% Increase in allocator due to 2015 & 2016 Transmission plant additions
	Trans. Plant in SPP	TP	0.944897	0.952315	0.74%	0.79% Increase in allocator due to 2015 & 2016 Transmission plant additions
	Wages & Salaries	W/S	0.078841	0.079460	0.06%	0.79% Increase in allocator due to affect of TP allocator
	No Allocator	NA				

# **Attachment 3**

Worksheet K - 13 Month Average Balances and Long Term Debt Costs

I. Plant Additions & Accumulated Depreciation Balances

2015 Gross Plant (Note 1)															
Line No.	End. Balance Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	End. Balance Dec-15	13 Months Avg Balance	
1	Intangible	65,921,601	65,931,145	65,942,557	66,561,932	66,980,212	67,169,076	67,201,458	67,361,464	67,735,789	68,110,115	68,484,441	68,858,766	69,233,092	67,345,511
2	Production-Redbud	381,972,067	382,052,360	382,003,265	382,011,880	382,018,952	382,012,444	382,341,678	382,764,852	382,844,734	382,924,616	383,004,498	383,084,380	383,164,262	382,476,922
3	Production	3,175,235,586	3,175,967,660	3,178,082,771	3,179,382,413	3,183,310,216	3,187,986,696	3,215,190,196	3,217,947,887	3,225,025,583	3,232,103,278	3,239,180,973	3,246,258,668	3,253,336,363	3,208,385,253
4	Transmission	2,337,135,871	2,337,454,899	2,335,260,944	2,336,086,284	2,338,089,302	2,352,043,096	2,364,174,891	2,364,470,842	2,365,995,842	2,367,520,842	2,369,045,842	2,370,570,842	2,372,095,842	2,354,611,180
5	Distribution	3,557,728,394	3,568,041,843	3,577,224,809	3,592,176,873	3,605,781,060	3,614,275,392	3,633,436,031	3,641,039,572	3,650,853,115	3,660,666,657	3,670,480,200	3,680,293,743	3,690,107,286	3,626,315,767
6	General Plant	319,336,833	316,528,078	319,339,139	321,513,675	321,445,582	321,920,186	320,763,071	321,791,708	322,400,695	323,009,682	323,618,669	324,227,656	324,836,643	321,594,740
7	<b>Total</b>	<b>9,837,330,352</b>	<b>9,845,975,985</b>	<b>9,857,853,486</b>	<b>9,877,733,056</b>	<b>9,897,625,325</b>	<b>9,925,406,891</b>	<b>9,983,107,325</b>	<b>9,995,376,326</b>	<b>10,014,855,758</b>	<b>10,034,335,191</b>	<b>10,053,814,623</b>	<b>10,073,294,056</b>	<b>10,092,773,488</b>	<b>9,960,729,374</b>

2015 Accumulated Depreciation and Amortization (Note 2)															
Line No.	End. Balance Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	End. Balance Dec-15	13 Months Avg Balance	
8	Intangible	31,092,174	31,663,373	32,303,125	32,744,008	33,321,120	33,902,651	34,479,930	35,063,243	35,558,833	36,057,583	36,559,494	37,064,566	37,572,798	34,414,069
9	Production-Redbud	99,389,269	100,549,073	101,829,466	102,947,421	104,224,765	105,427,674	105,396,065	106,678,019	107,872,880	109,068,010	110,263,408	111,459,074	112,655,007	105,981,549
10	Production	1,504,838,794	1,510,763,297	1,516,877,644	1,516,977,635	1,521,659,060	1,526,170,009	1,535,108,492	1,542,006,745	1,544,746,173	1,547,501,878	1,550,273,860	1,553,062,119	1,555,866,656	1,532,757,874
11	Transmission	464,911,782	465,863,770	469,321,971	468,265,136	472,067,879	476,038,894	478,571,922	482,339,069	486,713,952	491,091,827	495,472,694	499,856,553	504,243,405	481,135,296
12	Distribution	1,153,777,724	1,160,307,666	1,167,768,871	1,173,718,449	1,180,146,766	1,185,963,362	1,193,038,645	1,196,273,378	1,203,825,453	1,211,401,294	1,219,000,902	1,226,624,275	1,234,271,415	1,192,778,323
13	General Plant	126,358,671	123,537,461	124,799,568	125,910,018	126,456,567	127,738,475	127,924,315	129,256,181	129,838,823	130,423,890	131,011,380	131,601,295	132,193,633	128,234,637
14	<b>Total</b>	<b>3,380,368,414</b>	<b>3,392,684,641</b>	<b>3,412,900,645</b>	<b>3,420,562,666</b>	<b>3,437,876,157</b>	<b>3,455,241,066</b>	<b>3,474,519,368</b>	<b>3,491,616,635</b>	<b>3,508,556,114</b>	<b>3,525,544,481</b>	<b>3,542,581,737</b>	<b>3,559,667,881</b>	<b>3,576,802,914</b>	<b>3,475,301,748</b>

2015 Net Plant (Gross Plant less Accumulated Depreciation and Amortization)															
Line No.	End. Balance Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	End. Balance Dec-15	13 Months Avg Balance	
15	Intangible	34,829,427	34,267,772	33,639,432	33,817,924	33,659,092	33,266,425	32,721,528	32,298,221	32,176,957	32,052,532	31,924,947	31,794,201	31,660,294	32,931,442
16	Production-Redbud	282,582,798	281,503,287	280,173,800	279,064,460	277,794,188	276,584,770	276,945,614	276,086,834	274,971,854	273,856,606	272,741,090	271,625,306	270,509,254	276,495,374
17	Production	1,670,396,792	1,665,204,363	1,661,205,127	1,662,404,778	1,661,651,157	1,661,816,687	1,680,081,705	1,675,941,142	1,680,279,410	1,684,601,400	1,688,907,113	1,693,196,549	1,697,469,708	1,675,627,379
18	Transmission	1,872,224,090	1,871,591,128	1,865,938,973	1,867,821,148	1,866,021,424	1,876,004,202	1,885,602,969	1,882,131,772	1,879,281,890	1,876,429,015	1,873,573,148	1,870,714,289	1,867,852,437	1,873,475,883
19	Distribution	2,403,950,669	2,407,734,178	2,409,455,938	2,418,458,424	2,425,634,294	2,428,312,030	2,440,397,386	2,444,766,194	2,447,027,661	2,449,265,363	2,451,479,299	2,453,669,468	2,455,835,871	2,433,537,444
20	General Plant	192,978,162	192,990,617	194,539,571	195,603,657	194,989,015	194,181,711	192,838,756	192,535,528	192,561,872	192,585,793	192,607,289	192,626,362	192,643,010	193,360,103
21	<b>Total</b>	<b>6,456,961,939</b>	<b>6,453,291,345</b>	<b>6,444,952,841</b>	<b>6,457,170,391</b>	<b>6,459,749,168</b>	<b>6,470,165,825</b>	<b>6,508,587,957</b>	<b>6,503,759,690</b>	<b>6,506,299,644</b>	<b>6,508,790,709</b>	<b>6,511,232,886</b>	<b>6,513,626,174</b>	<b>6,515,970,574</b>	<b>6,485,427,626</b>

Notes:

1. When calculating the Baseline ATRR, use the actual 13 month account balances for the year being trued-up. When calculating the Projected ATRR, the values for "Gross Plant" shall include net plant additions.
2. When calculating the Projected ATRR, the values for Accumulated Depreciation and Amortization shall include both accumulated depreciation and amortization on new plant projected to be in service as well as the accumulated depreciation and amortization plant through the end of the projected year.